

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1064-0137
Expires August 31, 1985

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.

SF 078926

6. IF INDIAN ALLOTTEE OR TRIBAL NAME

7. UNIT AGREEMENT NAME

Gallegos Canyon Unit

8. FARM OR LEASE NAME

Gallegos Canyon Unit

9. WELL NO.

396

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 35, T29N-R13W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other SLIM HOLE ANH: 10

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESRV. Other GRS. FARMINGTON, NM

2. NAME OF OPERATOR
BHP Petroleum (Americas), Inc.

3. ADDRESS OF OPERATOR
5847 San Felipe, Suite 3600, Houston, TX 77057

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface (SW/SW) 720' FSL & 1155' FWL M

At top prod. interval reported below

At total depth

14. PERMIT NO. 30-045-28310 DATE ISSUED 9-28-90

15. DATE SPUDDED 12/27/90 16. DATE T.D. REACHED 12/31/90 17. DATE COMPL. (Ready to prod.) 3/24/91 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5851' GR 19. ELEV. CASINGHEAD 5851'

20. TOTAL DEPTH, MD & TVD 1760' 21. PLUG, BACK T.D., MD & TVD 1693' 22. IF MULTIPLE COMPL., DATE WHEN MADE 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal 1587-1606'

RECEIVED JUN 5 1991

25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN SDL/DSN/DIGL/GR/Coal Logs 27. WAS WELL CORRED No

OIL CON. DIV. DIST. 3

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	136' KB	8-3/4"	125 sx "B" + Additives	-0-
4-1/2"	10.5#	1753' KB	6-1/4"	260 sx 50/50 POZ + Addit. 30 sx "B" + Additives	-0-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	1623' KB	

31. PERFORATION RECORD (Interval, size and number)

1587-1606' @ 4 JSPF (76 holes @ .40" in diameter)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1587-1606'	Frac dn csg w/ 365 bbls 30# gel, 70 Q foam and 96M# Brady sand.

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
WOPLC	Pumping	SI					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-23-91	24	3/8"	→	N/A	133		N/A
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
N/A	39 psi	→	N/A	133		N/A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Venting

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Beverly Comer TITLE Production Technician DATE 4/22/91

ACCEPTED FOR RECORD JUN 10 1991 FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	
Fruitland Coal	1587'	1606'	No DST's or cores were taken.		Nacimiento Fm Ojo Alamo Ss Kirtland Sh Fruitland Fm Top Coal int. Base Coal int. Pictured Cliffs ss TD	Surface 288' 360' 1306' 1395' 1620' 1621' 1760'		

38. GEOLOGIC MARKERS