

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Gallegos Canyon Unit
2. NAME OF OPERATOR BHP Petroleum (Americas), Inc.		8. FARM OR LEASE NAME Gallegos Canyon Unit
3. ADDRESS OF OPERATOR 5847 San Felipe, Suite 3600 Houston, TX 77057		9. WELL NO. 507
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW/NE 840/N 815/W		10. FIELD AND POOL, OR WILDCAT W. Kutz Pictured Cliffs
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20 T29N R12W
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 5443' GR		12. COUNTY OR PARISH San Juan
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANE	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other) Well History	<input checked="" type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud 8-3/4" hole @ 4:15 PM on 10/22/90. Drld to 140'. Ran 3 jts 7" 23# J-55 R-3 ST&C csg, landed @ 134.30' KB. Cmt w/100 sxs Class "B" w/2% CaCl & 1/4# sk cello seal. Ob-
tained full returns w/4 bbl cmt, circ to surface. WOC and NU BOP. Test csg & blind to
2,000 psi. Drld 6-1/4" hole from 140' to 1508'. POOH. Ran IEL/SDL/DSN/GR and Coal
log. Ran 37 jts 4-1/2" 10.5# J-55 8R R-3 ST&C csg, landed @ 1494' KB. Cmt w/130 sxs
50-50 Poz w/2% gel, 10% salt, 1/4# Cello seal. Tail in w/95 sxs Class B, low fluid
loss w/1.2% FL19. Obtained full returns until the last 3 bbls of displacement and
then had partial returns. Rel rig at 1:30 AM on 10/25/90.

NOTE: 7" csg cmt'd w/118 cu ft cmt.

4-1/2" csg cmt'd w 164 cu ft lead followed by 112 cu ft tail.

RECEIVED

JAN 04 1991

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Beverly Comer

TITLE Production Technician

DATE 11/6/90

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD
DATE _____

DEC 20 1990

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY MA