

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL AP NO.	30-045-28334
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG			
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ DEC 31 1990			
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ OIL CON. DIV. ☒ DIST. 3			
2. Name of Operator Incline Reserves, Inc.			
3. Address of Operator 1603 SW 37th St., Topeka, KS 66611			
4. Well Location Unit Letter <u>K</u> : <u>1550</u> Feet From The <u>South</u> Line and <u>1900</u> Feet From The <u>West</u> Line Section <u>24</u> Township <u>29 N</u> Range <u>10 W</u> NMPM <u>San Juan</u> Country			
10. Date Spudded 10/30/90	11. Date T.D. Reached 11/04/90	12. Date Compl. (Ready to Prod.) 11/18/90	13. Elevations (DF & RKB, RT, GR, etc.) 5597' GR
14. Elev. Casinghead 5598'			
15. Total Depth 2125'	16. Plug Back T.D. 2110'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools surf - 2125'
19. Producing Interval(s), of this completion - Top, Bottom, Name 1800' - 1958' - Fruitland Coal			20. Was Directional Survey Made Yes, 1 1/2° @ 1165'
21. Type Electric and Other Logs Run Hi Res Density/Neutron, DIL/GR			22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20#	213'	12 1/4"	220 Sx Reg.	
4 1/2"	10.5#	2124'	7 7/8"	400 Sx Poz, 130 Sx Reg	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					1.90"	1880'	No

26. Perforation record (interval, size, and number) 1802'-18', 1847'-49', 1852'-56', 1918'-21', 1924'-31', 1948'-50', 1956'-58' 1 SPF, 43 shots	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	1802'-1958'	500 Gal 7 1/2% HCl
	1802'-1958'	Frac w/878,000 Cuft N ₂ & 682 BBLS Gel Wtr &

28. PRODUCTION							
Date First Production 12/05/90		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) SI - WOPL	
Date of Test 12/06/90	Hours Tested 24	Choke Size 1/4	Prod'n For Test Period	Oil - Bbl. 427	Gas - MCF 427	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 275 PSIG	Casing Pressure 275 PSIG	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 427	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By Steve Owen
30. List Attachments	

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature P. J. Garrett Printed Name J. P. Garrett Title Vice President Date 12/20/90

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>794</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirland-Fruitland <u>1746</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>1960</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzie _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>1802</u> to <u>1958</u>	No. 3, from _____ to _____
No. 2, from <u>1964</u> to <u>2008</u>	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1746	48	2	Fruitland Coal				
1782	84	2	Fruitland Coal				
1796	1798	2	Fruitland Coal				
1801	1818	17	Fruitland Coal				
1845	1856	11	Fruitland Coal				
1918	1921	3	Fruitland Coal				
1924	1931	7	Fruitland Coal				
1948	1950	2	Fruitland Coal				
1956	1958	2	Fruitland Coal				