

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF 080614
2. Name of Operator BHP Petroleum (Americas), Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 5847 San Felipe, Suite 3600 Houston, TX 77057	7. If Unit or CA, Agreement Designation Gallegos Canyon Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) (NE NW) 1175 FNL & 1585 FWL Sec. 13, T29N-R13W	8. Well Name and No. Gallegos Canyon Unit 500
	9. API Well No. 30-045-284-14
	10. Field and Pool, or Exploratory Area W. Kutz Pictured Cliffs
	11. County or Parish, State San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Well History</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud well @ 4:00 pm on 11/23/90. Drld 8-3/4" hole to 171' KB. POOH. Ran 4 jts 7" 20# K-55 ST&C csg & landed @ 161' KB. Cmt w/130 sxs (153 cu ft) Class "B" w/2% CaCl & 1/4# sx cello seal. Full returns w/12 bbls cmt circ to surf. WOC. NU BOP. Test csg & blind rams to 2,000 psi. Drld 6-1/4" hole to 1454' ~~1482'~~. POOH. Ran DIL/GR/SDL/DSN & Coal logs. Ran 36 jts 4-1/2" 8R 10.5# J-55 ST&C csg. Landed @ 1482' KB. Cmt w/180 sxs lead (227 cu ft) 50/50 Poz, 2% gel, 10% salt, 1/4# sx Cello seal. Tail in w/25 sxs (30 cu ft) Class "B" w/1.2% FL19. Full returns w/ 2 bbls cmt to surf. Rel rig @ 9:30 am on 11/26/90.

RECEIVED
MAR 21 1991
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Beverly Comer *Beverly Comer* Title Production Technician Date 11/29/90
(This space for Federal or State office use)

Approved by _____ Title _____ Date MAR 05 1991
Conditions of approval, if any: _____

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.