District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office 5 Copies

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Distric PO Bo

AMENDED REPORT

	REOI	TEST F	OR AT	LOWA	RLE AND	AUTHORI	ZATIO	N TO TRA	NSPOI	RT	
	ICLQ		Operator l	Name and A	ddress		AUTHORIZATION TO TRANSPORT OGRID Number 000778				
Amoco Production Company 1670 Broadway						³ Reason for Filing C					
			D. Box 8	00 olorado 8	0201					5-01-1996	
4 Δ	PI Number			⁵ Pool Name				⁶ Pool Code			
30-0			West Kutz Pictured Cliffs						79680		
⁷ Property Code 00570			⁸ Property Name Gallegos Canyon Unit				t	⁹ Well No. 500			
10 S L or lot no.	Surface L	ocation Township	Range	Lot Idn	Feet from the	North/South line	e Feet fro	om the East/W	est line	County	
С	13	29N	13W	ZA IGH	1175	NORTH	15		EST	SAN JUAN	
11] L or lot no.	Bottom I	Hole Loc	Range	Lot Idn	Feet from the	North/South line	e Feet fro	om the East/W	est line	County	
se Code	_		i i		ate 15 C-129 Pern		6 C-129 Effe N//		17 C-	129 Expiration Date	
F	L	wing		1/1992	IN/F	<u>`</u>		`	<u> </u>		
Oil as	nd Gas T	ranspor	ters Transporte	r Name		²⁰ POD	²¹ O/G		DD ULSTF		
OGRII			and Add	ress					and Descr	ption	
778			o Produ P.O. Box	ction Co.		2810981	G				
			nver, CC								
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. Prod	uced Wa	ter							<u> </u>		
	³ POD				24	POD ULSTR Loc	cation and D	escription			
337.11	C1-4	ion Date									
Well Completion Date 25 Spud Date		1011 Data	26 Ready Date 2		7 TD		28 PBTD		29 Perforations		
³⁰ Hole Size			3	Casing &	Tubing Size	32	Depth Set		33 S	acks Cement	
			1								
	l Test Da		elivery Dat	e	36 Test Date	37 Test L	ength	38 Tbg. Press	ure	39 Csg. Pressure	
34 Date		35 Gas D	elivery Dat	e	36 Test Date	37 Test L		38 Tbg. Press	ure	39 Csg. Pressure 45 Test Method	
34 Date 40 Cho I hereby cer nplied with	New Oil oke Size tify that the re and the infor	35 Gas D	41 Oil	ion Division	42 Water		15			45 Test Method	
34 Date 40 Cho hereby cer nplied with knowledge	New Oil oke Size tify that the re and the infor	35 Gas D	41 Oil	ion Division	42 Water		OIL C	44 AOF ONSERVAT	TION D	45 Test Method IVISION	
34 Date 40 Cho I hereby cer nplied with knowledge Signature:	New Oil oke Size tify that the reand the information and belief.	35 Gas D	41 Oil	ion Division	42 Water	43 Ga	OIL C	44 AOF	TION D	45 Test Method IVISION	
34 Date 40 Cho I hereby cer inplied with knowledge Signature: Printed Nam	New Oil oke Size tify that the reand the information and belief.	ales of the Oil mation given	41 Oil	ion Division	42 Water	43 Ga Approved by:	OIL Co	ONSERVAT	TION D	45 Test Method IVISION	
34 Date 40 Cho I hereby cer mplied with y knowledge Signature: Printed Nam	New Oil oke Size tify that the re and the information belief.	ales of the Oil mation given	I Conservat above is tru	ion Division	42 Water have been lete to the best of	Approved by:	OIL Co	44 AOF ONSERVAT	TION D	45 Test Method IVISION	
34 Date 40 Cho I hereby cer mplied with y knowledge Signature: Printed Nam Title: St.	oke Size tify that the rule and the information of	ales of the Oi mation given Haefele	Conservat above is tru	ion Division ue and comp	42 Water have been lete to the best of	Approved by: Title: Approval Date:	OIL Co	ONSERVATERVISOR D	TION D ISTRIC	45 Test Method IVISION	
34 Date 40 Cho I hereby cer mplied with y knowledge Signature: Printed Nam Title: St.	oke Size tify that the rule and the information of	ales of the Oi mation given Haefele	Conservat above is tru	ion Division ue and comp	42 Water have been lete to the best of	Approved by: Title: Approval Date:	OIL Co	ONSERVAT	TION D ISTRIC	45 Test Method IVISION	