

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

30-045-28478
Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL ☒ DEEPEN ☐ PLUG BACK ☐		5. LEASE DESIGNATION AND SERIAL NO. SF 081061	
b. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Incline Reserves, Inc.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 1503 SW 37th Topeka, KS 66611		8. FARM OR LEASE NAME Crockett 25	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1000' FSL, 1140' FWL (SWSW) At proposed prod. zone Same		9. WELL NO. #2	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12 miles from Blanco, NM		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 25, T29N, R10W NMPM	
16. NO. OF ACRES IN LEASE 120		12. COUNTY OR PARISH San Juan	
17. NO. OF ACRES ASSIGNED TO THIS WELL u/ 320		13. STATE NM	
18. PROPOSED DEPTH 2035'		20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5560' GR		22. APPROX. DATE WORK WILL START* As soon as permitted	
23. PROPOSED CASING AND CEMENTING PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12 1/4"	8 5/8"	20#	240'
7 7/8"	4 1/2"	10.5#	2035'
DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS"			
150 sx (cement to surface)			
300 sx (cement to surface)			

RECEIVED

DEC 14 1990

OIL CON. DIV
DIST. 3

"Approval of this proposal is based on the information submitted and is subject to the following conditions:
1. The operator shall comply with all applicable laws, rules, and regulations.
2. The operator shall maintain accurate records of all operations.
3. The operator shall provide a copy of this permit to the appropriate state or local authority.
4. The operator shall be responsible for any and all costs incurred in connection with this permit.
5. The operator shall be responsible for any and all damages caused by operations conducted under this permit.
6. The operator shall be responsible for any and all environmental impacts caused by operations conducted under this permit.
7. The operator shall be responsible for any and all safety hazards caused by operations conducted under this permit.
8. The operator shall be responsible for any and all public relations issues caused by operations conducted under this permit.
9. The operator shall be responsible for any and all community relations issues caused by operations conducted under this permit.
10. The operator shall be responsible for any and all other issues caused by operations conducted under this permit.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Dana Deluenthal

TITLE Agent

Oct 22, 1990

(This space for Federal or State office use)

APPROVED
AS AMENDED

PERMIT NO. _____

APPROVAL DATE _____

APPROVED BY _____

TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

NMOCD

DEC 07 1990
AREA MANAGER

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

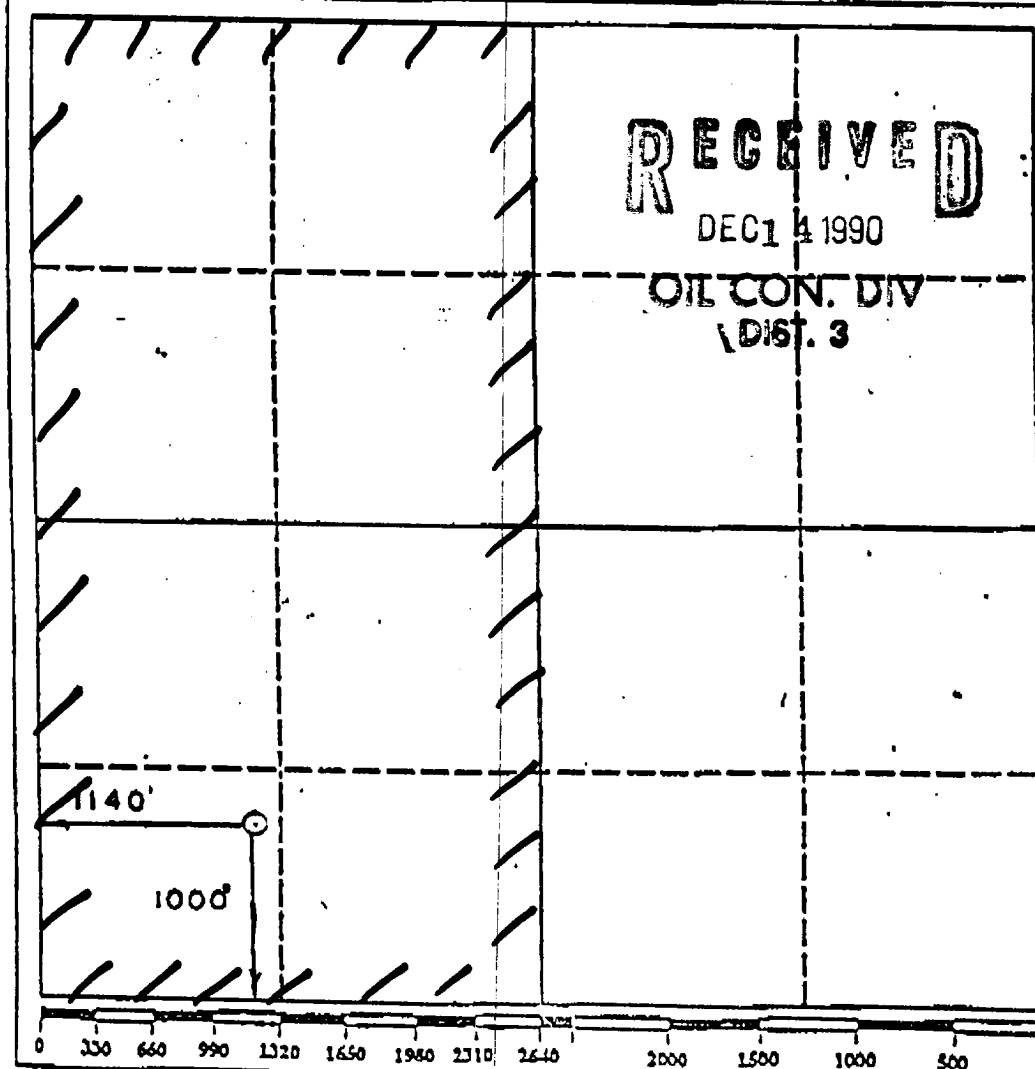
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Incline Reserves, Inc.			Lease CROCKETT		Well #2 Crockett SW 2	
Unit Letter M	Section 25	Township 29 North	Range 10 West	County San Juan		
Actual Footage Location of Well: 1000 feet from the South line and 1140 feet from the West						
Ground level Elev. 5560'	Producing Formation Fruitland	Pool Basin-Fruitland Coal		Dedicated Acreage: 320 Acres		

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Dana Delventhal
Printed Name
Dana Delventhal
Position
Agent
Company
Incline Reserves, Inc.
Date
November 12, 1990

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes actual surveys made by me or under supervision, and that the same is true correct to the best of my knowledge and belief.

Date Surveyed
7-5-90
Signature
James H. Huddlestone
Professional Surveyor
6844
REGISTERED LAND SURVEYOR
Certificate No.
6844

