Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135

|       | Expires: | March   | 31, 199 | 73  |
|-------|----------|---------|---------|-----|
| Lease | Designat | ion and | Serial  | No. |

|             | SUNDRY NOTICES AND REPORTS ON WELLS 20  |
|-------------|---|
| Do not use  |   |
| 00 1101 000 | this form for proposals to drill or to deepen or reentry to a different issurption.  Use "APPLICATION FOR PERMIT—" for such proposals |

6. If Indian, Allonee or Tribe Name

| Use "APPLICATION FOR  | PERMIT—" for such proposals  | 7. If Unit or CA, Agreement Designation  |
|---|--|--|
| SUBMIT  |  |  |
| 1. Type of Well  Oil Well Well Other  2. Name of Operator  Incline Reserv  3. Address and Telephone No.   | 8. Well Name and No.  Crockett 25 #2  9. API Well No.  30-045-28478  10. Field and Pool, or Exploratory Area |  |
| 1603 SW 37th St., Top  4. Location of Well (Footage, Sec., T., R., M., or Survey Do  1000' FSL, 1140' FWL  Sec. 25, T29N, R10W,  12. CHECK APPROPRIATE BOX( | (SWSW)   | Basin Fruitland Coal 11. County or Parish, State San Juan, NM RT, OR OTHER DATA  |
| TYPE OF SUBMISSION  | TYPE OF ACTION   |  |
| Notice of Intent  | Abandonment Recompletion   | Change of Plans  New Construction  Non-Routine Fracturing  |
| Subsequent Report  Final Abandonment Notice   | Plugging Back Casing Repair Altering Casing Souther Csp Cement & Test, Acidize Frac                          | Water Shut-Off Conversion to Injection  Dispose Water (Nee: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |
| Proved as Completed Operations (Clearly state)  | all pertinent details, and give pertinent dates, including estimated date of starting                        | g any proposed work. If well is directionally drill  |

give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* Drilled 7-78" hole to TD of 1993' w/Summit Drlg. Ran 1986' new 4-1/2" 10.5#/ft csg, landed @ 1987'. Cement w/340 sx Poz, 135 sx reg. cmt. Circulate cement to surface. Plug down @ 4:00 AM, 01/11/91. Pressure test csg to 3000 psi on 01/30/91.

Acidizied perforations from 1719' - 1868' w/500 gal 7-1/2% HCl. Frac'd Fruitland Coal down csg w/1,312,970 cuft N2, 945 bbls gelled wtr, 10,000# 40/70 sand, 265,000# 20/40 sand. AIR - 65 BPM, AIP - 2000 psi. SIWH - 4 hrs. Flowed well to pit. 01/31/91

MAR 0 4 1991.

OIL CON. DIV. DIST. 3

| Signed   | cett тим <u>Vice President</u>                    | ACCEPTED FOR REGORD /91   |
|--|---|---|
| Signed   |   | FEB 28,1991   |
| Approved by  | NMOCD   | FARMINGTON RESOURCE AREA  |
| file 18 U.S.C. Section 1001, makes it a crime for any person know representations as to any matter within its jurisdiction | wingly and willfully to make to any department or | agency of the United States any false, fictitious or fraudulent statement |