

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

(See other In-
structions on
reverse side)
RECEIVED
BLM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other 91 MAR -1 PM 3:33
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other 019 FARMINGTON NM

2. NAME OF OPERATOR Incline Reserves, Inc.
9. WELL NO. Crockett 25

3. ADDRESS OF OPERATOR 1603 SW 37th St., Topeka, KS 66611 913-267-5033
10. FIELD AND POOL, OR WILDCAT #2

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1000' FSL, 1140' FWL (SWSW)
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 25, T29N, R10W, NMPM

At top prod. interval reported below same
At total depth same

14. PERMIT NO. 30-045-28478 DATE ISSUED MAR 1 4 1991
12. COUNTY OR PARISH San Juan 13. STATE NM

15. DATE SPUDDED 12/18/90 16. DATE T.D. REACHED 01/11/91 17. DATE COMPL. (Ready to prod.) 01/31/91 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5560' GR 19. ELEV. CASINGHEAD 5561'

20. TOTAL DEPTH, MD & TVD 1993' 21. PLUG, BACK T.D., MD & TVD 1948' 22. IF IN TUBING, MD & TVD surf - 1993' 23. IN TUBING, MD & TVD surf - 1993'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME, MD AND TVD)* 1719' - 1868', Fruitland Coal Seam 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL - cased hole 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)
CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLED

8-5/8"	20#	253'	12-1/4"	240 sx reg	
4-1/2"	10.5#	1986'	7-7/8"	340 sx Poz, 135 sx reg	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1.9000"	1867'	

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1719'-21', 1724'-40', 1764-66', 1768'-78', 1846'-60', 1864'-68', 59 holes total				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
				1719'-1868'	500 gal 7-1/2% HCl
				same	Frac w/1,312,970 cuft N2, 945 bbls gelled wtr, 10,000# 40/70 sand, 265,000# 20/40 sand

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
01/31/91		flowing				SI - WOPL	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
02/04/91	24	1/2"	→		1,250		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
185 psig		→		1,250			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
TEST WITNESSED BY ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS NM000 MAR 06 1991

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED P. J. Garrett J.P. Garrett TITLE Vice President FARMINGTON RESOURCE AREA DATE 02/18/91

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			No samples/cores/tests No open-hole logs

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	NA	
Kirtland Shale	NA	
Fruitland Coals	1635	
Picture Cliffs	1882	