UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



SINDRY NOT COS AND REPORTS ON WELLS 1. TYPE OF WELL GAS CIL CON. DIV. 2. OPERATOR MERIDIAN OIL INC. 3. ADDRESS & PHONE NO. OF OPERATOR P O BOX 4289 FARMINGTON, NM 87499 4. LOCATION OF WELL 1425'FSL 2220'FWL 14. PERMIT NO. 3. COSTOR OF COMPLET OF SAN JUAN 15. ELEVATIONS 3. COUNTY 16. SUBSEQUENT REPORT OF: SPUD 17. Describe proposed or completed operations SPUD DATE: 121890 SPUD TIME: 1930 TD 235', ran 5 jts of 8 5/8" 24.0% K-55 casing, 215' set @ 227'. Cemented with 210 sacks of Class B cement with 1/4# Flocele/sack and 3% calcium chloride, (250 cu ft.). Circulated 12 bbls to surface. WOC 12 hours. Pressure tested to 600 psi for 30 minutes. Held OK. DATE: 122290 TD 1950', ran 46 jts of 5 1/2" 15.5% K-55 casing, 1938' set @ 1950'. Stage	BOKENO OF BAND MANAGEMENT		
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TD 1950, ran 46 jts of 5 $1/2^{\circ}$ 15.5% K=55 casing, 1956; set \emptyset 1950. Stage		10301 0 10501	
tool @ 927', Float collar @ 1905', and cement nose guide shoe @ 1949'. Stage 1.			
Lead with 70 sacks of Class B cement 65/35 Poz, 6% gel, 2% calcium chloride,			
5# gilsonite/sack, and 1/4# Flocele/sack, (124 cu ft.). Tail with 150 sacks of			
Class B cement with 2% calcium chloride, (177 cu ft.). Circulated 10 bbls to			
surface. Stage 2. Lead with 150 sacks of Class B cement 65/35 Poz, 6% gel, 2% calcium chloride, 5# gilsonite/sack, and 1/4# Flocele/sack, (266 cu ft.).			
Tail with 60 sacks of Class B cement with 2% calcium chloride, (71 cu ft.).			
Circulated 15 bbls to surface. WOC 18 hours.			
18. AUTHORIZED BY: May Smilled 1-2-91	Talan Milli Milli Milli	el 1-2-91	
REGULATORY AFFAIRS DATE	REGULATORY AFFAIRS	DATE	
NOTE: THIS FORMAT IS ISSUED IN LIEU OF US BLM FORM 3160-5.			
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