Submit 5 Copies
Appropriate District Office
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II Γ.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 8750004-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1.								
Operator				Well API No.				
Meridian Oil Inc.				30-045-284	79			
Address P. O. D		- 07400						
P.O. BOX 4289, Far	mington, New Mexico	3 8 / 499		Other (Plane		.		
				Other (Please	expiain)			
New Well	Change in 7	ransporter of:	:					
Recompletion	Oil	Dry Gas	X					
Change in Operator	Casinghead Gas	Condensate						
If change of operator give name								
and address of previous operator								
II. DESCRIPTION OF WE	LL AND LEASE							
Lease Name	1 1	luding Formation		Kind of Lease		Lease No.		
Zachary	500 Basin Fruit	land Coal		State, Feder	al or Fee	SF-080724A	<u> </u>	
Location	1425 Feet form the	South	Line and	2220	Feet From The	West	T :	
Unit Letter K Section 34	Township 29	Range		,NMPM,	- reet from The	San Juan	Line County	
III. DESIGNATION OF TR						Sali Juan	County	
						- Sal-1- S 4- L-		
Name of Authorized Transporter of Oil Meridian Oil Inc.	or Condensate	×	Address (Give address to which approved copy of this form to be sent)					
Name of Authorized Transporter of Casinghea								
Meridian Oil Inc.		X	P.O. Box 4289, Farmington, NM 87499					
If well produces oil or	Unit Sec.	1 Twp.	Rge.	Is gas actually	, 	When ?		
liquids, give location of tanks.	1	34 29	1	1 -	ooiniooted.	, then		
If this production is commingled with that from				1		1	•	
IV. COMPLETION DATA	3911111	3 13						
TV. COMILECTION DITTA	Oil Well Gas Well	l New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion - (X)		1	ļ	1	1	į	1	
Date Spudded Date Compl. R	leady to Prod.	Total Depth	•		P.B.T.D.			
			Im o'tig					
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay Tub		l uoing Depth	Tubing Depth		
Perforations				Depth Casing Shoe				
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE CASING & TUBING SIZE			DEPTH SET			S	ACKS CEMENT	
11000			 					
V. TEST DATA AND REQUEST FOR ALLOWABLE								
OIL WEL (Test must be after recovery o			ceed top allo	wable for this de	pth or be for full	Nho (1)	P & N5 125	
Date First New Oil Run To Tank	Date of Test			mp, gas lift, etc.		D) E G	LIVE	
						M		
Length of Test	Tubing Pressure	ubing Pressure Casing Pressu		e Choke Size		MAR1	5 1993	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.		<u> </u>	Gas - MCF			
l tetaur root Buring root						OIL CC	N. DIV	
GAS WELL						2)10	ी उ	
Actual Prod. Test - MCF/D Length of Test Bbls. Condens			nte/MMCF Gravity of C			ensate		
		(Chatin)		O' 1 C'		<u> </u>		
Testing Method (pitot, back pr.) Tubing Pressure (Shut		Shut-in) Casing Pressure (S		(Shut-in)		Choke Size		
W OPERATOR CERTIFIC	CATE OF COMPLI	ANCE	1		1			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have								
been complied with and that the information given above is true and complete to the				OIL CONSERVATION DIVISION				
best of my knowledge and belief.			MAR 1 5 1983					
7/1. 12. 12. 12. 12. 12. 12. 12. 12. 12. 1	Date App	Date Approved						
Marion Marion			D.	-	3.1)	Chunk		
ignature Production Assistant		By						
Shannon McMorris Production Assistant Printed Name Title		Title	•	SUPERVISO	IR DISTRIC	7 43		
		1100		· · · · · · · · · · · · · · · · · · ·				
3/11/93	Telephone	 	1					
Dat.	reiephone.	110.	<u> </u>					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompained by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.