

dugan production corp.

February 10, 1995

Bureau of Land Management
1235 La Plata Hwy.
Farmington, NM 87401

Re: 1995 Plan of Development
Dugan Production Corp.
Central Cha Cha Unit
San Juan County, New Mexico

RECEIVED
FEB 15 1995

OIL CON. DIV.
DIST. 3

Gentlemen:

Attached is the captioned Plan of Development for the Central Cha Cha Unit operated by Dugan Production Corp. (submitted in triplicate). The attachments are identified as follows:

Attachment A - Current Unit Map

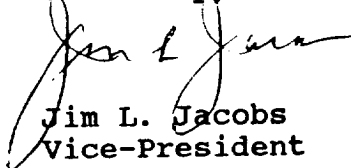
Attachment B - Summary of 1994 Activities and
Proposed 1995 Operations

Attachment C - Production Data & Well Status
for Unit Wells

Attachment D - Decline Curve of each producing well
in the unit

Please advise should you require additional information.

Sincerely,


Jim L. Jacobs
Vice-President

cg

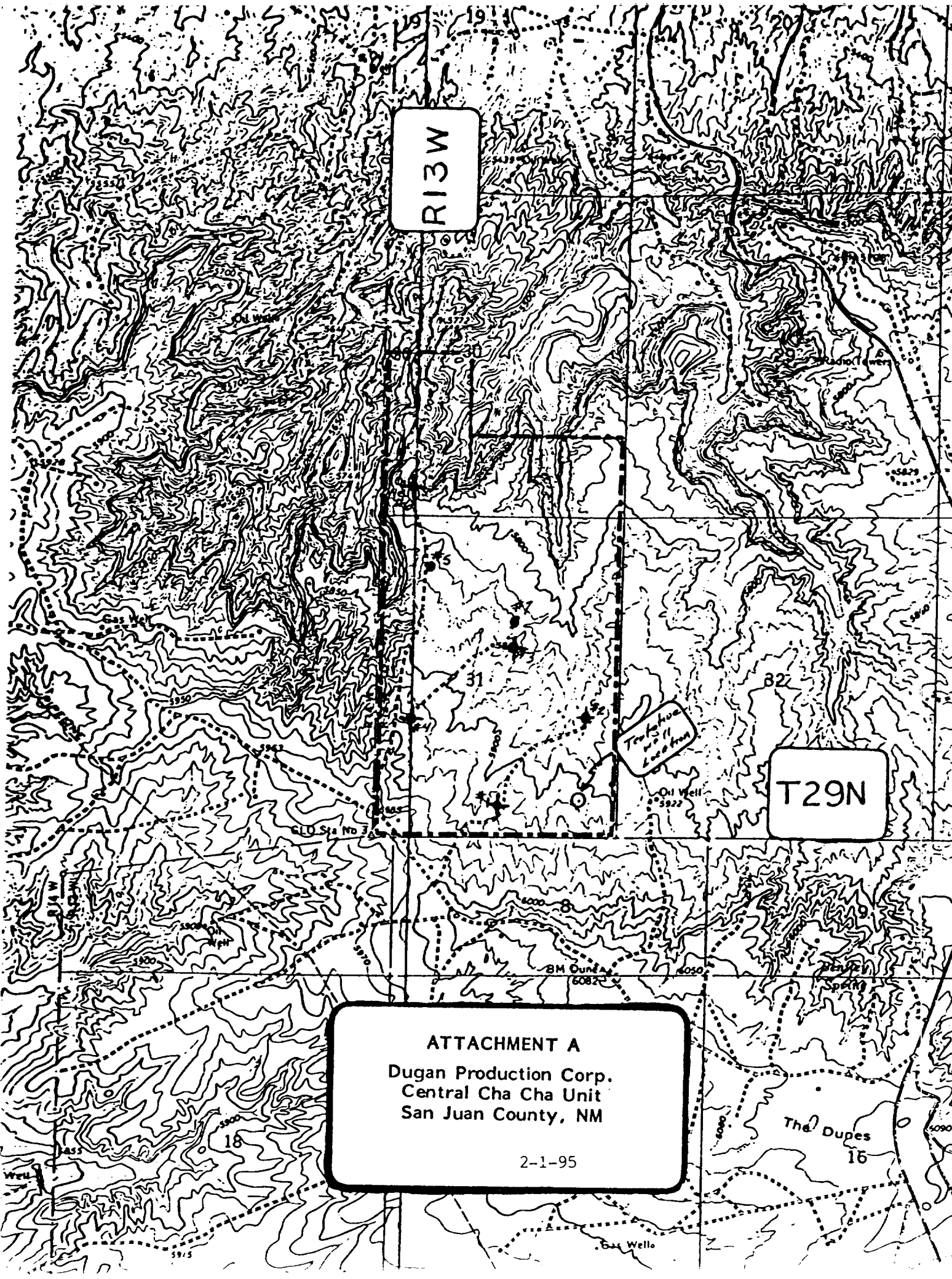
cc: New Mexico Oil Conservation Division - Aztec, NM
Amoco Production

R13W

T29N

ATTACHMENT A
Dugan Production Corp.
Central Cha Cha Unit
San Juan County, NM

2-1-95



ATTACHMENT B

Review of 1994 and Proposed 1995 Drilling and Well Workover Dugan Production Corp. Central Cha Cha Unit San Juan County, New Mexico

DRILLING

1. There was no drilling or completion activity in the Central Cha Cha Unit during 1994.
2. A 5700' Gallup development well, the Central Cha Cha Unit No. 8, is planned at a legal location in the SE/4 SE/4 of Section 31, T29N, R13W. The original APD for drilling was approved on 5-16-89. The APD was resubmitted 8/18/93.

WELL WORKOVER

1. A sundry was submitted to the BLM 11/30/93 (approved 12/1/93) for notice of intent to repair the Central Cha Cha No. 5 well. Dugan Production plans to return the well to production after completion of the workover. If the well is non-commercial after the workover, we plan to run injection test and consider conversion to disposal well.

ATTACHMENT C

Production Data & Well Status
Dugan Production Corp.-
Central One One Unit
San Juan County, New Mexico

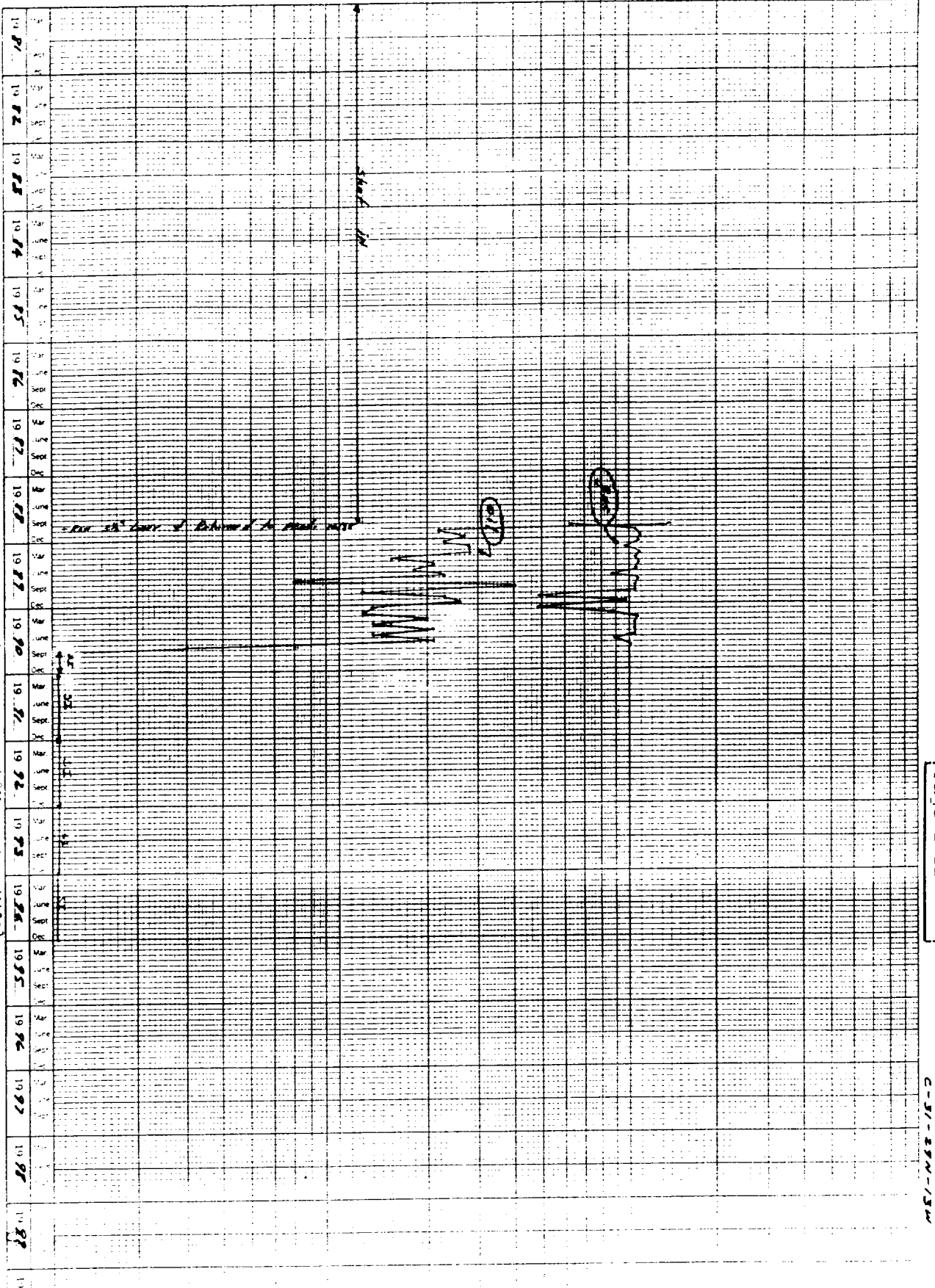
WELL #	LEASE NO.	LOCATION	WELL STATUS AS OF 1-1-94	PRODUCTION DURING 1993		CUM. OIL PROD. 12-31-93 (BBL)	REMARKS
				BO	MCF		
1	SF-078931-8	510' FSL & 1980' FEL Sec. 31, T29N, R13W	P & A	0	0	92,574	P & A 7-11-89
2	SF-078931-8	1980' FSL & 510' FEL Sec. 31, T29N, R13W	P & A	0	0	8,575	P & A 6-23-86
3	SF-078931-8	2130' FNL & 1850' FEL Sec. 31, T29N, R13W	P & A	0	0	25,519	P & A 10-20-89
4	SF-078931-8	1980' FSL & 692' FNL Sec. 31, T29N, R13W	P & A	0	0	43,106	P & A 9-21-90
5	SF-078931-8	810' FNL & 890' FNL Sec. 31, T29N, R13W	Shut-in	0	0	101,302*	No Production During 1994
6	NM-342836	450' FSL & 3600' FEL Sec. 30, T29N, R13W	P & A	0	0	31,297	P & A 7-25-89
7	SF-078931-8	1700' FNL & 1800' FEL Sec. 31, T29N, R13W	Producing	310	1782	48,257	Daily Average Production: 1.1 BOPD + 6.3 MCFD + 5 BOPD.
8	SF-078931-8	585' FSL & 665' FEL Sec. 31, T29N, R13W	Location	---	---	---	Original APD for drilling approved 5-16-89. APD resubmitted 8-18-93.

*Amended to reflect corrected production for 1988.

gas production - mcf/mo.
oil production - bbl/mo.

DATE AND
CUM.
01/66/1-

100,925 10/180 10/302 10/302 10/302 10/302 10/302



OIL PRODUCTION Bbl/MONTH

