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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 2-21-94 Instruction on back Submit to Appropriate District Office 5 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 87504-2088

	T FOR A							
1. Operator Name and A	Address					OGRID Num	ber	
Burlington I	Resources O	il & Gas	Company			14538		
PO Box 428	19							
Farmington,	, New Mexic	co 87499				Recompletion	n	
4. API Number							6. Pool Code	
30-045-2 \$ 567 Otero Chacra				cra			82329	
7. Property Code 8. Property Name			lame	· · · · · · · · · · · · · · · · · · ·	-	9. Well Number		
18498 Cooper						11		
II. 10. Surfac	ce Locatio	n			· · · · · · · · · · · · · · · · · · ·			
	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Fact/West line	County
1 i i	- 1	11W	Lot Iun	1	South	1	West	San Juan
				1140	Dourn	1450	W CSt	San Juan
11. Botto		 		l -	5	In in		
UI or lot no Section 7	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
40 1 0 1 10 0	4.0.1	4		45 O 400 D '	<u></u>	45 0 400 55 -	<u> </u>	47.0400
12. Ise Code 13. Producing M	netnoa Coae	14. Gas Con	nection Date	15. C-129 Permit	Number	16. C-129 Effective	ve Date	17. C-129 Expiration date
F Flowing						L		
III. Oil and Gas Tran	nsporters							
8. Transporter 19. Transporter Name 20. POD				20. POD	21. O/G	22. POD ULSTR Location		
OGRID and Add	iress						and Des	cription
9018			7.8	20595	0			
Giant Indus	tries						<u> </u>	
7057			7 8	21596	G			
El Paso Fiel	ld Services							
								 .
							DIEG	
IV. Produced Water				<u> </u>		•	TIU FEB	1 9 1938
23. POD	<u></u>			24 POD III 9	STR Location and	Description		, - , - , - , - , - , - , - , - , - , -
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2 8 2 0 5 9 7	D-4-		-					OM. DIV.
V. Well Completion						-	D)	ET. 3
V. Well Completion 25. Spud Date	26. Ready I	Date	27. TD		28. PBTD		29. Perforation	ET. 3
V. Well Completion 25. Spud Date 7/29/91	26. Ready I 2/6/98		4759		28. PBTD 3198		29. Perforation 2619-3178	IST. 3 ns
V. Well Completion 25. Spud Date 7/29/91 30. Hole Size	26. Ready I 2/6/98	31. Casing a	1		28. PBTD 3198		29. Perforation 2619-3178 33. Sacks Cement	IST. 3 ns
V. Well Completion 25. Spud Date	26. Ready I 2/6/98	31. Casing 8 8 5/8	4759		28. PBTD 3198 32. Depth Set		29. Perforation 2619-3178 33. Sacks Cement 188 cu.ft.	IST. 3 ns
V. Well Completion 25. Spud Date 7/29/91 30. Hole Size	26. Ready I 2/6/98	31. Casing 8 8 5/8 4 1/2	4759		28. PBTD 3198 32. Depth Set 224 4759		29. Perforation 2619-3178 33. Sacks Cement	IST. 3 ns
V. Well Completion 25. Spud Date 7/29/91 30. Hole Size 12 1/4	26. Ready I 2/6/98	31. Casing 8 8 5/8	4759		28. PBTD 3198 32. Depth Set		29. Perforation 2619-3178 33. Sacks Cement 188 cu.ft.	IST. 3 ns
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V. Well Completion 25. Spud Date	26. Ready I 2/6/98	31. Casing 8 8 5/8 4 1/2	4759	B	28. PBTD 3198 32. Depth Set 224 4759 3104		29. Perforatio 2619-3178 33. Sacks Cement 188 cu.ft. 2830 cu.ft.	IST. 3 ns
V. Well Completion 25. Spud Date 7/29/91 30. Hole Size 12 1/4 7 7/8 VI. Well Test Data 34. Date New Oil	26. Ready I 2/6/98	31. Casing 8 8 5/8 4 1/2 2 3/8	4759	36. Test Date	28. PBTD 3198 32. Depth Set 224 4759 3104	38. Tbg. Press SI 58	29. Perforatio 2619-3178 33. Sacks Cement 188 cu.ft. 2830 cu.ft.	39. Csg. Pressure
V. Well Completion 25. Spud Date 7/29/91 30. Hole Size 12 1/4 7 7/8 VI. Well Test Data	26. Ready I 2/6/98	31. Casing 8 8 5/8 4 1/2	4759	36. Test Date 2/6/98	28. PBTD 3198 32. Depth Set 224 4759 3104 37. Test Length 43. Gas	38. Tbg. Press SI 58 44. AOF	29. Perforatio 2619-3178 33. Sacks Cement 188 cu.ft. 2830 cu.ft.	39. Csg. Pressure SI 582 45. Test Method
V. Well Completion 25. Spud Date 7/29/91 30. Hole Size 12 1/4 7 7/8 VI. Well Test Data 34. Date New Oil	26. Ready I 2/6/98	31. Casing 8 8 5/8 4 1/2 2 3/8	4759	36. Test Date 2/6/98	28. PBTD 3198 32. Depth Set 224 4759 3104 37. Test Length	38. Tbg. Press SI 58 44. AOF	29. Perforatio 2619-3178 33. Sacks Cement 188 cu.ft. 2830 cu.ft.	39. Csg. Pressure
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