

DISTRICT II
P.O. Drawer 610, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Grande Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator BHP PETROLEUM (AMERICAS) INC.		Well API No. 30-045-28595
Address P.O. BOX 977 FARMINGTON, NM 87499		
Reason(s) for Filing (Check proper box) New Well ☒ ☐ Other (Please explain) Recompletion ☐ ☐ Change in Operator ☐ ☐ Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name GALLEGOS CANYON UNIT	Well No. 520	Pool Name, Including Formation W. KUTZ PICTURED CLIFFS	Kind of Lease State, Federal or Fee	Lease No. SF 080647
Location Unit Letter J Section 22 Township 29N Range 12W NMPM Feet From The 1843' FSL Line and 1439' FEL Line SAN JUAN County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
BHP PETROLEUM (AMERICAS) INC.	P.O. BOX 977 FARMINGTON, NM 87499	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
If this production is commingled with that from any other lease or pool, give commingling order number.	Twp.	Rge.
	Is gas actually connected?	When?
	NO	

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Mud block	Same Resv	Diff Resv
Date Spudded 11-16-91	Date Comp. Ready to Prod. 12-18-91	Total Depth 1759' KB	P.D.T.D. 1750' KB					
Elevations (T.P., RKB, KI, GR, etc.) 5569' GR	Name of Producing Formation PICTURED CLIFFS	Top Oil/Gas Pay 1574'	Tubing Depth 1603'					
Perforations 1574' - 1598' @ 4 JSPP (96 holes @ .39" in diameter)			Depth Casing Shoe 1750'					
HOLE SIZE 8-3/4" 6-1/4"			CASING & TUBING SIZE 7" 20# 4-1/2" 10.5# 2-3/8"			DEPTH SET 139' KB 1750' KB 1603'		
			SACKS CEMENT 125 sxs "8" + additives 295 sxs 50/50 P02 30 sxs + additives					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL Date First New Oil Run To Tank		Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Well Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Date AUG 11 1992	
GAS WELL Actual Prod. Test (MCF)		Length of Test	Dist. 3	
1036	24 hrs.			
Testing Method (prior, back pr.)	Tubing Pressure (Shut in)	Bbls. Condensate/MCF	Gravity of Condensate	
TEST SEPARATOR	373	---	N/A	
		Casing Pressure (Shut in)	Coke Size	
		390	24/64"	

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature **FRED LOWERY**
Printed Name **FRED LOWERY** OPERATIONS SUPT.
Date **08-06-92** Title **327-1639**
Telephone No.

OIL CONSERVATION DIVISION

AUG 11 1992

Date Approved

By

Supervisor
SUPERVISOR DISTRICT #3

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each well in multiply completed wells.