Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088		WELL API NO. 30-045-28596
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico 8	37504-2088	5. Indicate Type of Lease STATE FEE X
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			6. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR PRODIFFERENT RESE	ICES AND REPORTS ON WELL OPOSALS TO DRILL OR TO DEEPEN O RVOIR. USE "APPLICATION FOR PER 101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
1. Type of Well: OIL GAS WELL X	OTHER		Gallegos Canyon Unit
2. Name of Operator			8. Well No.
BHP Petroleum (Ameri	cas), Inc.		523
3. Address of Operator	to 3600 Hougton TV .7	7057	9. Pool name or Wildcat W. Kutz Pictured Cliffs
4. Well Location	te 3600, Houston, TX 7	7037	w. Rutz Fictured Cillis
	75 Feet From The North	Line and	885 Feet From The West Line
Section 35	Township 29N Ran	ige 12W	NMPM San Juan County
Section (1)	10. Elevation (Show whether I		
	///// 5346 GR		
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF IN	TENTION TO:	SUE	SEQUENT REPORT OF:
PERFORM REMEDIAL WORD	G PLGWARE LIDEN	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLAN	COMMENCE DRILLIN	G OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	EB1 91992	CASING TEST AND C	EMENT JOB X
OTHER: OIL CON. DIV. OTHER: Complete			
12. Describe Proposed or Completed Operations Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.			
MIRU. Spud well @ 5:00 p.m. on 11-8-91. Drill 8-3/4" hole to 146' KB. RU & ran 7", 20#, J-55, R-3, 8R csg. Landed @ 140' KB. Cmt w/ 125 sxs (147.5 cu ft) Class "B" w 3% CaCl & 1/4# /sxs Cello seal. Obtained full returns. PD @ 9:00 a.m on 11-9-91. NU and test BOPE. Drill 6-1/4" hole to 1515'. Ran DIGL/DSN/GR/SDL/Coal log. Circ & cond. Ran 36 jts210.5#, J-55, 8R, R3, ST&C csg. Landed @ 1509' KB. Cmt w/ 240 sxs (302.4 cu ft) 50/50 POZ w/ 2% CaCl, 10% salt, & 1/4# /sxs Cello seal. Tailed w/ 25 sxs (29.85 cu ft) "B" w/ 1.2% CF-18. Obtained full returns. Bumped plug w/ 1500#, float held. PD @ 8:00 p.m. on 11-11-91. Rel rig @ 12:00 midnight on 11-11-91.			
I hereby certify that the information above is SIGNATURE SIGNATURE Beverly		belief. The Production	Tech DATE 2/14/92 713-780-5000 TELEPHONE NO.
(This space for State Use)			
	y FRANK T. CHAVEZ	SUPERVISOR D	ISTRICT #3 PATE EB 19 1532

APPROVED BY-