Submit 3 Copies To Appropriate District	State of New M	lexico	Form C-103			
Office <u>District I</u>	Energy, Minerals and Natural Resources		Revised March 25, 1999			
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO.			
811 South First, Artesia, NM 88210	OIL CONSERVATIO		30-045-28600			
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fra		5. Indicate Type of Lease			
District IV	Santa Fe, NM	87505	6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505			o. State on a Gas Lease No.			
SUNDRY NO	TICES AND REPORTS ON WELL		7. Lease Name or Unit Agreement Name:			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM G-101) FOR SUCH			Gallegos Canyon Unit			
PROPOSALS.)	PROPOSALS.)					
1. Type of Well: Oil Well Gas Well Other						
Oil Well Gas Well  2. Name of Operator	Other 4 FEB 2	002	8. Well No.			
BP America Production Compan	,		518			
3. Address of Operator			9. Pool name or Wildcat			
P.O. Box 3092 Houston, Tx 77	253		Basin Fruitland Coal & Kutz PC, West			
4. Well Location						
Unit Letter M	1225 feet from the South	line and <u>1150</u>	feet from the West line			
Section 25	Township 29N  10. Elevation (Show whether I	Range 12W				
	5464' G					
	Appropriate Box to Indicate 1	Nature of Notice,	Report or Other Data			
	NTENTION TO:		SEQUENT REPORT OF:			
PERFORM REMEDIAL WORK [	☐ PLUG AND ABANDON ☐	REMEDIAL WOR	K ☐ ALTERING CASING ☐			
TEMPORARILY ABANDON [	☐ CHANGE PLANS ☐	COMMENCE DRI	<del></del>			
PULL OR ALTER CASING [	MULTIPLE	CASING TEST A	ABANDONMENT U			
	COMPLETION	CEMENT JOB	<u></u>			
OTHER: T&A WELLBORE	X	OTHER:				
12. Describe proposed or comp	leted operations. (Clearly state all p	ertinent details, and g	give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion						
or recompilation.						
BP America Production Company requests permission to continue the shut-in status of this well that has been SI since March 1997.						
The well has been reviewed for future potential. It was determined to T&A the wellbore in order to hold the Pictured Cliffs for						
gathering system up-grade. Please see the attached T&A procedure.						
For technical questions please call Allen Kutch @281-366-7955.						
4						
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
$\mathcal{O}(1, 1)$						
SIGNATURE herry		Regulatory Analyst				
Type or print name Cherry Hlava Telephone No. 281-366-4081  (This space for State makes as a constant of the space of the						
APPPROVED BY	TITLE		DATE DATE			
Conditions of approval, if any:						

## San Juan Basin Well Work Procedure

**GCU 518** 

#1

Well Name:

Version:

Date: Budget:	<b>2/5/2002</b> DRA					
Repair Type:	Temporary Abandon	ment				
Objectives:						
TXA wellbore; hold Pictured Cliffs for gathering system upgrade.						
Pertinent Information:						
Location:	Sec 25 T29N R12W		Horizon:	Pictured Cliffs		
County: State:	San Juan New Mexico		API #: Engr:	30-045-28600 Allen Kutch		
Lease:	THOM IMOXIOO		Phone:	(281)366-7955		
Formation Tops: (Estimated formation tops)						
Nacimento:		Menefee:				
Ojo Alamo: Kirtland Shale:		Point Lookout: Mancos Shale:				
Fruitland:		Gallup:				
Pictured Cliffs:	1488	Graneros:				
Lewis Shale:		Dakota:				
Chacra:		Morrison:				
Cliff House:						
Bradenhead Test Information:						
Test Date:	Tubing:	Casing:	вн:			
Time BH	CSG	INT CSG				
5 min						
10 min						
15 min						
Comments:						

GCU 518 T&A.DOC Page 1

## Temorary abandonment procedure

- 1. Contact Federal and State agencies prior to starting P&A work (NMOCD Charlie Perrin, 505-334-6178 X16, BLM 505-599-8907).
- 2. Check location for anchors. Install if necessary. Test anchors.
- 3. MIRUSU. Check and record tubing, casing and bradenhead pressures.
- 4. Blow down well and kill well, if necessary, with lease water.
- 5. ND wellhead. NU BOP's.
- 6. POOH with 2-3/8" tbg, visually inspecting.

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- 7. TIH with CIBP on tbg. Set CIBP at 1400' to TXA the Pictured Cliffs perfs.
- 8. Load well with inhibited lease water. Test casing to 550 psi for 30 minutes.
- 9. Land 2-3/8" tbg. ND BOP, NU WH.
- 10. RDMO SU.

GCU 518 T&A.DOC

GCU 518 - Proposed T&A Configuration San Juan County, NM Unit M Section 250 T29N - R12W Run 23

2-04-2002 ATK

