

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-28600
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator BP America Production Company		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 3092 Houston, Tx 77253		7. Lease Name or Unit Agreement Name: Gallegos Canyon Unit
4. Well Location Unit <u>Letter M</u> <u>1225</u> feet from the <u>South</u> line and <u>1150</u> feet from the <u>West</u> line Section <u>25</u> Township <u>29N</u> Range <u>12W</u> NMPM San Juan, County		8. Well No. 518
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5464' GR		9. Pool name or Wildcat Basin Fruitland Coal & Kutz PC, West

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: T&A WELLBORE ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

4/29/02 RU. Secure Location. SD for night.  
4/30/02 Tbg 0 psi. csg 0 psi. BH 0 psi. Lay lines from pmp to WH, spot trailer to lay down rods. Unseat pmp, TOH LD 59 3/4" rods. NDWH, NUBOP, RU floor, tongs & slips, pull tbg hanger & TOH & tally tbg. PU csg scraper & TIH w/tbg. SDFN.  
5/1/02 Pick up CIBP. TIH w/tbg & set @1400'. RU pmp & roll hole w/lease wtr. TOH w/ 2 3/8" tbg & set tool. Load hole, TIH w/seating nipple & 44 jts 2 3/8" tbg. Land in hanger. RD floor, tongs & slips, ND BOPS, NUWH. RD Equip. Run MIT test on csg. RD FMC, Secure well.  
5/2/02 RD unit & equipment. SD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 02/06/2002  
Type or print name Cherry Hlava Telephone No. 281-366-4081  
(This space for State use) SIGNED BY CHARLES T. PATTON DEPUTY OIL & GAS INSPECTOR, N.M. MAY 13 2002  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of approval, if any: