

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

SUNCO DISPOSAL

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☐

OTHER DISPOSAL

2. Name of Operator  
COLEMAN OIL & GAS INC.

8. Well No. #1

3. Address of Operator  
708 S. TUCKER FARMINGTON, NM 87401

9. Pool name or Wildcat  
FLORA VISTA MESAVERDE

4. Well Location

Unit Letter E : 1595 Feet From The NORTH Line and 1005 Feet From The WEST Line

Section 2 Township 29N Range 12W NMPM SAN JUAN County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
5859 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ATTACHED PROGNOSIS FOR DETAIL

WORK EST. TO BEGIN 7/25/94

RECEIVED  
JUL 20 1994

OIL CON. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

DATE

7-14-94

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE

JUL 20 1994

CONDITIONS OF APPROVAL, IF ANY:

**Workover Prognosis for  
Coleman Oil and Gas  
Sunco Disposal Well**

Location: NW/4 Sec.2-T29N-R12W  
San Juan Co. New Mexico

Date: July 19, 1994

Casing: 5 1/2" 15.5#  
Perfs : 4350-4460 at 2 SPF

**Procedure:**

1. MIRU. Try to kill well by pumping KCL water down tubing.
2. Release packer and TOOH slowly with 2 7/8" tubing avoiding swabbing well back in. To release packer set down and torque 3/4 turn to the right. Pull up with torque in pipe until bypass opens, then continue out of hole. Unscrew tubing using backup on collar and install thread protector on each joint before laying down. Strap out of hole while laying down. If well starts to unload, rig up to pump down tubing with KCL water and kill well.
3. Remove old Teflon rings from each joint of tubing and thoroughly clean both box and pins.
4. Install new Teflon rings on each joint and dope the box end only with non-Teflon base pipe dope.
5. Shut well in for 12 hours to let suspended solids settle out.
6. RU wireline unit and full lubricator and TIH w/new packer assembly and set as per packer hands instructions.
7. Pick up 2 7/8" tubing and TIH. Each joint will be torqued to exactly 1240 ft/lbs (power tongs will need to be inspected and calibrated prior to this point). Each joint will be Hydro-tested under slips while going in hole.
8. Circulate hole clean with fresh water before setting down on ON/OFF tool.
9. Spot packer fluid as per Champion Chemicals instructions.
10. Set down on ON/OFF tool and latch tubing in place. Space with pup joints as needed and land tubing.
11. Run mechanical integrity test to 500 psi as per NMOCD requirements. To be witnessed by NMOCD representative.
12. ND BOP and NU wellhead. Pump down tubing to pump out plug and return to injection.