

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SUNCO DISPOSAL
8. Well No. #1
9. Pool name or Wildcat FLORA VISTA MESA VERDE
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5859 GR.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> DISPOSAL X
2. Name of Operator COLEMAN OIL & GAS COMPANY
3. Address of Operator 708 S. TUCKER, FARMINGTON, NM 87401
4. Well Location Unit Letter E : 1595 Feet From The NORTH Line and 1005 Feet From The WEST Line Section 2 Township 29N Range 12W NMPM SAN JUAN County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: SPUD - SET SURFACE <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. We propose to drill, log, and set casing through the point lookout section of the Mesa Verde and upon examination of the logs a portion of the point lookout will be selectively perforated and stimulated as needed.

2-7-92 Drilled to 210 feet & set 8-5/8" casing @ 209.00. Cemented w/150 sx class "B" w/2% calcium chloride. Circulated to surface w/100 sx thru 1" tubing.

RECEIVED
FEB 28 1992

OIL CON. DIV
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ron Mahan TITLE CONTRACTS MANAGER DATE 02-28-92
TYPE OR PRINT NAME RON MAHAN TELEPHONE NO. 327-4961

(This space for State Use)

APPROVED BY Eric Rasch TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE MAR 05 1992
CONDITIONS OF APPROVAL, IF ANY:

7215 1000
3215 1000
1000 1000
1000 1000

1000 1000

1000 1000 1000 1000