

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. <u>30-045-28658</u>																																					
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>																																					
6. State Oil & Gas Lease No.																																					
7. Lease Name or Unit Agreement Name SUNCO DISPOSAL																																					
8. Well No. <u>#1</u>																																					
9. Pool name or Wildcat FLORA VISTA MESA VERDE																																					
10. Date Spudded 01-28-92																																					
11. Date T.D. Reached																																					
12. Date Compl. (Ready to Prod.) <u>2-24-92</u>																																					
13. Elevations (DF & RKB, RT, GR, etc.) 5859 GR.																																					
14. Elev. Casinghead 5864																																					
15. Total Depth 4760																																					
16. Plug Back T.D.																																					
17. If Multiple Compl. How Many Zones? 1																																					
18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>																																					
19. Producing Interval(s), of this completion - Top, Bottom, Name																																					
20. Was Directional Survey Made YES																																					
21. Type Electric and Other Logs Run DUEL INDUCTION & FORMATION DENSITY																																					
22. Was Well Cored NO																																					
23. CASING RECORD (Report all strings set in well)																																					
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26. Perforation record (interval, size, and number) 4350-4460 2spf .46 220																																					
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29. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED																																					
30. List Attachments PRODUCTION TEST																																					
31. I hereby certify that the information shown on both sides of this form is true and correct to the best of my knowledge and belief																																					

Signature Ron Mahan

Printed Name RON MAHAN

Title CONTRACTS MGR Date 02-28-92

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