Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 **Revised 1-1-89** 

DISTRICT I P.O. Box 1980, Hobbs, NM 8824()

**OIL CONSERVATION DIVISION** 

P.O. Box 2088

Santa Fe, New Mexico 87504-2088 DISTRICT II P.O. Drawer DD, Artesia, NM 88:10

API NO. (assigned by OCD on New Wells)	ŀ
30-045-28653	
5. Indicate Type of Lease	
STATE	FEE X

6. State Oil & Gas Lease No.

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No.		
APPLICAT	ION FOR PERMIT TO	O DRILL, DEEPEN, O	R PLUG BACK		
1a. Type of Work:				7. Lease Name or Unit Ag	reement Name
DRILL b. Type of Well:	_		PLUG BACK		
OIL GAS WELL	ラント ] ones DISPOSA		MULTIPLE ZONE	SUNCO DISPOSA 13795	AL
2. Name of Operator COLEMAN OIL	& GAS COMPANY 4	138		8. Well No. #1	
3. Address of Operator 700 SOUTH TU	······································			9. Pool name or Wildcat FLORA VISTA	76680 IESA VERDE
4. Well Location Unit Letter	E : 1595 Feet Fro	om The <u>NORTH</u>	Line and100	5 Feet From The	WEST Line
Section	2 Townsh	ip 29N Ran	ge 12W	NMPM SAN JUAN	County
		10. Proposed Depth		<i>/////////////////////////////////////</i>	12. Rotary or C.T.
		4760		MESA VERDE	ROTARY
13. Elevations (Show whether 5859 GR.	er DF, itT, GR, etc.)	I. Kind & Status Plug. Bond	15. Drilling Contractor BIG "A" WEL	16. Approx. 1	Date Work will start -28-92
17.	PRO	OPOSED CASING AN	ID CEMENT PROG	RAM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4	8-5/8	24.0	200	200	SURFACE
7-7/8	5-1/2	15.50	4760	900	SURFACE
					L

We propose to drill, log, and set casing through the point lookout member of the Mesa Verde and upon examination of the logs, a portion of the point lookout will be selectively perforated and stimulated as needed.



		RECEIVE	
	APPROVAL EXPIRES 9-5-92	FEB2 8 1992	
	UNLESS DRILLING IS COMMENCED. SPUD NOTICE MUST BE SUBMITTED	OIL CON. DIV	•
	WITHIN 10 DAYS.  OPOSED PROGRAM: IP PROPOSAL IS TO DEEPEN OR:	DIST ** PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE 2	ONE AND PROPOSED NEW PRODUCTIVE
I hereby certify that the information plays	is true and complete to the best of my knowledge and belief	CONTRACTS MANAGER	DATE02/28/92
SIGNATURE PON M		CONTRACTS MANAGER	TELEPHONE NO327-4961
TYPE OR PRINT NAME RON MA	HAN		
(This space for State Use)  APPROVED BY	Board TPFP	UTY OIL & GAS INSPECTOR, DIST. #	MAR 0 5 1992
CONDITIONS OF APPROVAL, IF ANY:	•		

Andrews (Section 2015) (1995)

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Submit to Appropriate District Office State Lease - 4 copies See Lease - 3 copies

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Form C. Revised 1-

DISTRICT | P.O. Box 1980, Hobbs, NM 88240

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 WELL LOCATION AND ACREAGE DEDICATION PLAT
All Distances must be from the outer boundaries of the section

Operator		\ /	Leave		0	Well No.
COLEMAN T	ORITEING (Ô)	L 86AS	Su	neo Dup	o dol	
Unit Letter Sec			Range		County	]
E	2	29N	12W	NM.	M SAN	JUAN
Actual Footage Location	of Well:					į
	from the NORTH	line a		feet fr	om the WES	Tline
Ground level Elev.	Producing Forms	ition	Pool	1/1/		Dedicated Acreage:
5859	MV		1 16	PGV1586		Acres
1. Outline the	screage dedicated to the	subject well by colored	pencil or hachure ma	irks on the plat below.		/
2. If more than	one lease is dedicated to	o the well, outline each	and identify the own	ership thereof (both as to we	orking interest and	royalty).
3. If more than	one lease of different or	waership is dedicated to	o the well, have the it	iterest of all owners been co	asolidated by com	munitization,
vaitization,	force-pooling, etc.?					
If answer is "n			" type of consolidation have actually been con-	n nsolidated. (Use reverse sid	e of	· · · · · · · · · · · · · · · · · · ·
this form if se		act descriptions will all	are actually occur			
No allowable v	will be assigned to the w			(by communitization, unitiza	tion, forced-pooli	ng, or otherwise)
	standard unit, eliminating				· · · · · ·	
N88° 31'	26/6.9	<u> </u>	<u> </u>	/ 2618.88	OPERA?	TOR CERTIFICATION
<b>y</b> /			Į Į		I hereby	certify that the information
	] ]		j		contained here	in in true and complete to the viedge and belief.
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		la <b>-</b>			Date 2/	1/91
	in E f	BEINE	m !	,	12	8/12
			588	30' 46'E	SURVE	YOR CERTIFICATION
	26 31		26	30' 46'E 32.30		
	FEI	B <b>2819B2</b>			I hereby cert	ify that the well location shown was plotted from field notes of
	ì	1				ps made by me or under my
		CON. DIV	į		supervison, a	nd that the same is true and
3	1	DIST. 🔩	7 .	*	correct to t	he best of my knowledge and
[`.]		31			belief. July	iè 4-1991
<b>\{\}</b>	1	111		 	Date Surveys	BTI
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0 330 660 990	1320 1650 1900	2310 2640	2000 1500	1000 500		

