Form 3160-3

SUBMIT IN TRIPLICATE\*

Form approved. Budget Bureau No. 1004-0136

(formerly 9-331C)		ED STATES		•	reverse ale		Expires August 31, 1985
	DEPARTMENT	OF THE I	NTER	IOR			5. LEASE DESIGNATION AND SERIAL NO.
	BUREAU OF	LAND MANAG	EMEN	30-08	15-286	66	NM SF 078194
APPLICATIO	N FOR PERMIT	O DRILL, D	EEPE	N, OR	PLUG B	ACK	6. IF INDIAN, ALLOTTEB OR TRIBE NAME
1a. TYPE OF WORK	ILL 🖄	DEEPEN [		Pl	UG BAC	ж 🗆	7. UNIT AGREDMENT NAME
b. TYPE OF WELL							
OIL O	VELL OTHER		BIN ZOF	Gra	Multipi Zone		8. FARM OR LEASE NAME 15877
2. NAME OF OPERATOR	14433						Stewart 5 13796
McKenzie Methane Corporation							9. WELL NO.
3. ADDRESS OF OPERATOR							<b>8</b> -1 -
1011 Main Avo. #255 Durango Colorado 81301							10. FIELD AND POOL, OR WILDCAT
1911 Main Ave., #255, Durango, Colorado 81301  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)  At SUFFACE							Basin FT Coal 7/629
1443' FNL, 1710' FEL							11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
At proposed prod. so	ne same						G Sec5-T29N-R10W
14. DISTANCE IN MILES	AND DIBECTION FROM NEA	REST TOWN OR POS	COFFICE.				12. COUNTY OR PARISH   13. STATE
5 miles NE of Bloomfield, NM							San Juan NM
15. DISTANCE FROM PROPOSED*   16. NO. OF ACRES IN LEASE   17. NO.							F ACRES ASSIGNED
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)				2450.28			N/2 320 297.66
13. DISTANCE FROM PROPOSED LOCATION*  19. PROPOSED DEPTH  TO NEAREST WELL, DRILLING, COMPLETED,						20. ROTARY OR CABLE TOOLS	
or applied for, on this lease, ft.			2380'				Rotary
21. ELEVATIONS (Show wi							22. APPROX. DATE WORK WILL START*
This action is subject to technical and 5880 GL							April 30, 1992
ind appeal pursuent	rsuant to 43 CFR 2169 to 43 CFR 3165.4.	ROPOSED CASIN	G AND	CEMENTIN	G PROGRA	M DRILLIN	IG OPERATIONS AUTHORIZED ARE
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	рот	SETTING	DEPTH	"GENER	QUANTITY OF CENTRE ATTACHED
12-1/2"	8-5/8"	24		250'			T TO COMPLIANTE WITH ATTACHED
7-7/8"	412"	10.5		2380	)'		350 sx 65/35 POZ +
			ł				125 ov 50/50 PO7 (795 ou fi

FORM 2800 ATTACHED FOR ACCESS RIGHT-OF-WAY.

MAY1 3 1992

Approval of this action does not werrant that the explicant holds legal or equitable rights or title to this leave."

OIL CON. DIVE or title to this lease."

HE ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive and proposed new productive control of the blowner. zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer program, it mis.		
SIGNED SIGNED	Operations Manager	DATE 3-16-92
(This space for Federal or State office use)	APPROVAL DATE	APPROVED AS AMENDED
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	"ANAY 1 1 1992
$\mathcal{A}(\mathcal{E})$	NMOCD	FO AREA MANAGER

\*See Instructions On Reverse Side

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I P.O. Bux 1980, Hobba, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

## WELL LOCATION AND ACREAGE DEDICATION PLAT All Distances must be from the outer boundaries of the section

Operator Stewart McKenzie Methane Corporation County Range Unit Letter Soction Township 10 West San Juan 29 North **NMPM** G Actual Footage Location of Well: 1710 1443 North feet from the feet from the line and Dedicated Acreage: Ground level Elev. Producing Formation Pool Coal 5880 Est. B asin Fruit/and Coa 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization? unitization, force-pooling, etc.? Yes If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, of otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division OPERATOR CERTIFICATION 1322.64 1322,64 S 31°42'24" E I hereby certify that the information 1704.91' contained herein in thus and complete to the best of my knowledge and belief. Signature 224. 14431 Printed Nau Positios 1710 OPERATIONS Company Mckenzi SURVEYOR CERTIFICATION 319. Section 1319.50 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed March 3, Signature & Professional Edgar 🔄 Risenhoover, P.S. 1500 1000 500 1320 1650 1960 2310 2640 330 660 990



McKenzie Methane Corporation

April 1, 1992

Mr. John Keller BLM 1235 La Plata Highway Farmington, NM 87401

RE: Stewart 5-1 Well

Sec5-T29N-R10W, San Juan Co., NM

Mr. Keller:

Regarding our recently received status checklist for the abovementioned well, casing has not yet been purchased. When the casing is purchased, if the casing is used, a statement verifying that the casing meets the nominal wall thickness specified in onshore order No.2 will be submitted prior to spud.

Sincerely,

R.J. Sægle

Operations Manager