

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31 1985

5. LEASE DESIGNATION AND SERIAL NO.  
NM 014378

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL WELL ☐ GAS WELL ☒ OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR  
TEXACO EXPLORATION AND PRODUCTION INC.

8. FARM OR LEASE NAME  
H.J. LOE FEDERAL -B-

3. ADDRESS OF OPERATOR  
P. O. Box 3109, Midland, Texas 79702

9. WELL NO.  
4

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

10. FIELD AND POOL, OR WILDCAT  
BASIN FRUITLAND COAL

995' FNL & 950' FEL, UNIT LETTER A, NE/NE

11. SEC., T., R., OR BLK. AND  
SURVEY OR AREA  
SEC.23, T-29-N, R-12-W

14. PERMIT NO.  
API - 03 045 28684

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
GR-5676', KB-5690'

12. COUNTY OR PARISH  
SAN JUAN

13. STATE  
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) PRODUCTION CASING

(NOTE: Report results of multiple completion on well  
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. DRILLED 7 7/8 HOLE TO 1830'. TD @ 4:30pm 08-27-92.

2. ATLAS RAN GR-SP-DISFL, GR-ML-CAL, & GR-ZDL-CAL FROM 1830' TO 577'. PULLED GR TO SURFACE.

3. RAN 45 JTS OF 5 1/2, 15.5#, WC-50, LTC CASING SET @ 1830'. RAN 5 CONVENTIONAL CENTRALIZERS ACROSS BOTTOM 300' AND 5 VANE CENTRALIZERS ACROSS OJO ALAMO.

4. DOWELL CEMENTED WITH 500 SACKS 50/50 POZ CLASS G w/ 2% GEL, 5% SALT, 1/4# FLOCELE, .4% D112, 1% CaCl2 (13.7ppg, 1.23cf/s). PLUG DOWN AT 1:30pm 08-28-92. CIRCULATED 127 SACKS.

5. ND. RELEASE RIG AT 4:30pm 08-28-92.

6. PREP TO COMPLETE.

RECEIVED

SEP 10 1992

OIL CON. DIV.  
DIST. 3

92 SEP -2 AM 11:48  
019 FARMINGTON, N.M.

RECEIVED  
BLM

18. I hereby certify that the foregoing is true and correct

SIGNED

C.P. Basham/cwh

TITLE

DRILLING OPERATIONS MANAGER

DATE

08-31-92

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SEP 04 1992

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA  
BY Sm