

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator <b>Texaco Exploration &amp; Production Inc.</b>		Well API No. <b>28684</b> <b>30-045-28188</b>
Address <b>3300 N. Butler, Farmington, New Mexico 87401</b>		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>H J LOE FEDERAL B</b>	Well No. <b>#4</b>	Pool Name, Including Formation <b>BASIN FRUITLAND COAL</b>	Kind of Lease State <input checked="" type="checkbox"/> Federal <input type="checkbox"/> or Fee	Lease No. <b>NM-014378</b>
Location Unit Letter <b>A</b> : <b>995'</b> Feet From The <b>NORTH</b> Line and <b>950'</b> Feet From The <b>EAST</b> Line Section <b>23</b> Township <b>29N</b> Range <b>12W</b> , NMPM, <b>SAN JUAN</b> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> <b>Meridian Oil, Inc. 2517010</b>	Address (Give address to which approved copy of this form is to be sent) <b>P.O. BOX 4289 FARMINGTON, NM 87499-4289</b>					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> <b>TEXACO E &amp; P INC. 2517030</b>	Address (Give address to which approved copy of this form is to be sent) <b>3300 N. BUTLER FARMINGTON, NM 87401</b>					
If well produces oil or liquids, give location of tanks.	Unit <b>A</b>	Sec. <b>23</b>	Twp. <b>29N</b>	Rge. <b>12W</b>	Is gas actually connected? <b>YES</b>	When? <b>11/3/92</b>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		<b>XX</b>	<b>XX</b>					
Date Spudded <b>8/25/92</b>	Date Compl. Ready to Prod. <b>11/3/92</b>		Total Depth <b>1830'</b>		P.B.T.D. <b>1776'</b>			
Elevations (DF, RKB, RT, GR, etc.) <b>5690' KB/5676' GR</b>	Name of Producing Formation <b>FRUITLAND FM.</b>		Top Oil/Gas Pay <b>1500'</b>		Tubing Depth <b>1646' 1644'</b>			
Perforations <b>1500-03, 1594-96, 1679-85, 1696-1702, 1710-12, 1726-32, 1734-38</b>					Depth Casing Shoe <b>1830'</b>			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<b>12-1/4"</b>	<b>8-5/8"</b>		<b>577'</b>		<b>570 SX</b>			
<b>7-7/8"</b>	<b>5-1/2"</b>		<b>1830'</b>		<b>500 SX</b>			
	<b>2-3/8"</b>		<b>1646'</b>					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equivalent or exceed allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Allow pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure <b>FEB 4 1993</b>	Choke Size <b>NOV 4 1992</b>
Actual Prod. During Test	Oil - Bbls.	Well - Bbls. <b>OIL CON. DIV</b>	Gas - MCF <b>OIL CON. DIV</b>

GAS WELL

Actual Prod. Test - MCF/D <b>235 MCFD</b>	Length of Test <b>24 HR</b>	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (puot, back pr.) <b>BACK PR.</b>	Tubing Pressure (Shut-in) <b>50 #</b>	Casing Pressure (Shut-in) <b>150 #</b>	Choke Size <b>1"</b>

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature **Ted A. Tipton** Area Manager  
Printed Name **Ted A. Tipton** Title  
**11-3-92** (505) 325-4397  
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved **FEB 4 1993**

By **Supervisor**  
Title **SUPERVISOR DISTRICT #3**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
  - 2) All sections of this form must be filled out for allowable on new and recompleted wells.
  - 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  - 4) Separate Form C-104 must be filed for each pool in multiply completed wells.
- NMOGCD (5)