

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

FORM APPROVED.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL ☒ DEEPEN ☐ PLUG BACK ☐				5. LEASE DESIGNATION AND SERIAL NO. NM 014378	
b. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR TEXACO EXPLORATION AND PRODUCTION INC.				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 3109, Midland, TX 79702				8. FARM OR LEASE NAME 11173 H.J. LOE FEDERAL -B-	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 995' FNL & 950' FEL, UNIT LETTER A, NE/NE At proposed prod. zone SAME AS SURFACE				9. WELL NO. 4	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 3 1/2 MILES WEST OF BLOOMFIELD, NM				10. FIELD AND POOL, OR WILDCAT 71629 BASIN FRUITLAND COAL	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 950'		16. NO. OF ACRES IN LEASE 628.11 640		17. NO OF ACRES ASSIGNED TO THIS WELL 307.92	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 60'		19. PROPOSED DEPTH 1830'		20. ROTARY OR CABLE TOOLS ROTARY	
21. ELEVATIONS (Show Whether DF, RT, GR, ETC.) GR-5676'				22. APPROX. DATE WORK WILL START JULY 1, 1992	
23. PROPOSED CASING AND CEMENTING PROGRAM					
DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS"					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	
12 1/4	8 5/8	24#	570'	570 SACKS	
7 7/8	5 1/2	15.5#	1830'	500 SACKS	

ORIGINAL DRILLING PERMIT EXPIRED ON AUGUST 24, 1991. API #30-045-28168. PERMITTED LOCATION WILL REMAIN THE SAME.

SEE ATTACHED REVISED DRILLING PROGRAM FOR CHANGES FROM ORIGINAL PROGRAM (ATTACHED).

THERE ARE NO OTHER OPERATORS IN THIS QUARTER QUARTER SECTION.

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JUN 12 1992
OIL CON. DIV.
DIST. 3

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019 FARMINGTON, N.M.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED C.P. Basham / cwh TITLE DRILLING OPERATIONS MANAGER DATE 06-04-92

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE JUN 11 1992
CONDITIONS OF APPROVAL, IF ANY: _____

APPROVED
AS AMENDED

NMOCD

*See Instructions On Reverse Side

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

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DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

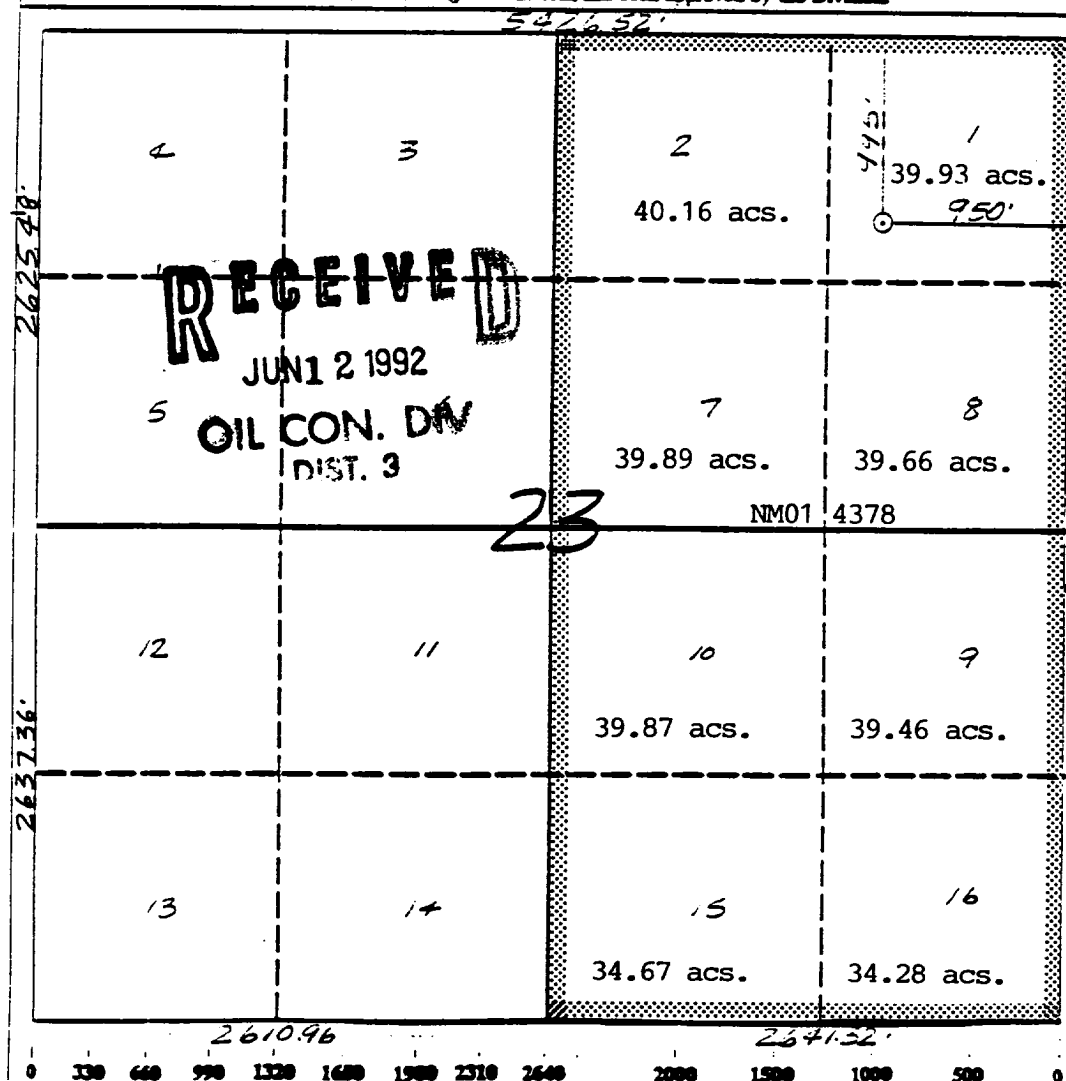
WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

019 FARMINGTON, N.M.

Operator TEXACO		Lease H.J Loe Federal B		Well No. 4
Unit Letter A	Section 23	Township 29 North	Range 12 West	County San Juan
Actual Forage Location of Well: 995 feet from the North line and 950 feet from the East line				
Ground level Elev. 5676'	Producing Formation Fruitland Coal	Pool Basin Fruitland Coal	Dedicated Acreage: 307.92 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hectare marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

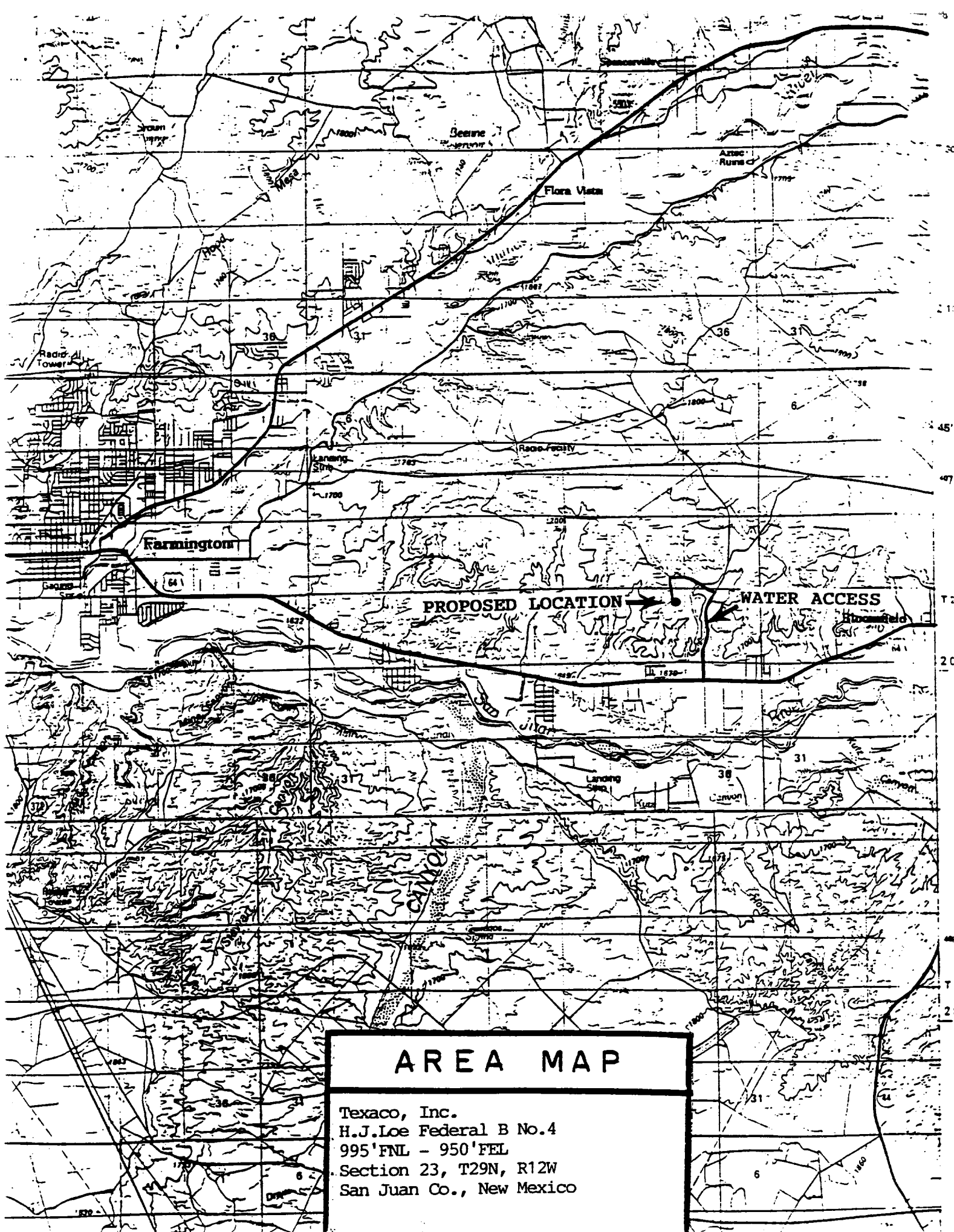
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: Alan A. Kleier
Printed Name: Alan A. Kleier
Position: Area Manager
Company: Texaco
Date: 8-13-90

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: 7-9-90
Signature: [Signature]
Professional Surveyor
NEALE & EDWARDS
REGISTERED LAND SURVEYORS
6857
6857
Neale & Edwards



AREA MAP

Texaco, Inc.
H.J. Loe Federal B No. 4
995' FNL - 950' FEL
Section 23, T29N, R12W
San Juan Co., New Mexico