

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

R.O. Box 2988
Santa Fe, New Mexico 87506-2988

RECEIVED
JAN 11 1993

WELL API NO.	30-045-38705
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	1686

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ DIST. 3	7. Lease Name or Unit Agreement Name State 29-10-2
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESER ☐ OTHER ☐	
2. Name of Operator SG Interests I, Ltd.	8. Well No. 1
3. Address of Operator P. O. Box 421, Blanco, NM 87412-0421	9. Pool name or Wildcat Basin Fruitland Coal

4. Well Location Unit Letter G : 1125 Feet From The North Line and 1460 Feet From The East Line Section 2 Township 29N Range 10W NMPM San Juan County				
10. Date Spudded 10-29-92	11. Date T.D. Reached 11-01-92	12. Date Compl. (Ready to Prod.) 12-15-92	13. Elevations (DF& RKB, RT, GR, etc.) 5975' GL, 5988' KB	14. Elev. Casinghead 5975'
15. Total Depth 2629'	16. Plug Back T.D. 2537'	17. If Multiple Compl. How Many Zones? -	18. Intervals Drilled By Rotary Tools X Cable Tools -	
19. Producing Interval(s), of this completion - Top, Bottom, Name 2291'-2456' Fruitland Coal				20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run DIL/GR/FDC CBL/CCL/GR				22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	265.52'	12 1/4"	200 sx Class B w/2% CaCl	14.4 bbls
5 1/2"	15.5#	2623.07'	7 7/8"	340 sx 65/35 Poz w/6% gel + 100 sx Class B w/ 1% CF-14 & 0.4% Thrifty	None
				Lite	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2453'	-
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
2432'-2456'		.50"	4 JSPF	DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
2380'-2396'		.50"	4 JSPF	2291'-2456'		775 Bbls 2% KCL &	
2340'-2356'		.50"	4 JSPF			710,000 SCF N2 &	
2315'-2320'		.50"	4 JSPF			60,000# 20/40 Arizona Sand	
2323'-2326', 2291'-2293'		.50"	4 JSPF				

28. PRODUCTION							
Date First Production 12-15-92		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI - WO IP & 1st Del.	
Date of Test *	Hours Tested	Choke Size 1/4"	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 100 psi	Casing Pressure 250 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) * Well capable of commercial production, will submit IP when tested.						Test Witnessed By	

30. List Attachments Deviation Survey, Cement Job Log, & C-102 Plat			
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature Carrie A. Baze	Printed Name Carrie A. Baze	Title Agent	Date 1/08/93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE
Southeastern New Mexico

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo	1405'	T. Penn. "B"
T. Kirtland-Fruitland	1485'	T. Penn. "C"
T. Pictured Cliffs	2460'	T. Penn. "D"
T. Cliff House		T. Leadville
T. Menefee		T. Madison
T. Point Lookout		T. Elbert
T. Mancos		T. McCracken
T. Gallup		T. Ignacio Otzite
Base Greenhorn		T. Granite
T. Dakota		T.
T. Morrison		T.
T. Todilto		T.
T. Entrada		T.
T. Wingate		T.
T. Chinle		T.
T. Permian		T.
T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

OIL OR GAS SANDS OR ZONES

No. 1, from.....2291'.....to.....2456'.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER ZONES

IMPORTANT WATER SANDS

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
1405'	1485'	80'	Sand Stone
1485'	2175'	690'	Shale
2175'	2460'	285'	Shale, Coal, Sand Stone
2460'	TD	169'	Shale, Sand Stone