

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF077092B	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -	
2. NAME OF OPERATOR SG Interests I, Ltd.		7. UNIT AGREEMENT NAME -	
3. ADDRESS OF OPERATOR P. O. Box 421, Blanco, NM 87412-0421		8. FARM OR LEASE NAME Federal 29-10-11	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1330' FNL & 1275' FEL At top prod. interval reported below 1330' FNL & 1275' FEL At total depth 1330' FNL & 1275' FEL		9. WELL NO. 1	
API # 30-045-28706		12. COUNTY OR PARISH San Juan	13. STATE NM
15. DATE SPUNDED 11-03-92	16. DATE T.D. REACHED 11-05-92	17. DATE COMPL. (Ready to prod.) 12-05-92	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5851' GL, 5864' KB
19. ELEV. CASINGHEAD 5851'	20. TOTAL DEPTH, MD & TVD 2470'		
21. PLUG. BACK T.D., MD & TVD 2373'	22. IF MULTIPLE COMPL., HOW MANY* -	23. INTERVALS DRILLED BY →	24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2096'-2280' Fruitland Coal
25. WAS DIRECTIONAL SURVEY MADE Yes			26. TYPE ELECTRIC AND OTHER LOGS RUN DIL/GR/High Density CBL/CCL/GR
27. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24#	261.90'	12 1/4"
5 1/2"	15.5#	2466'	7 7/8"
			CEMENTING RECORD
			200 sx Class B w/2% CaCl
			390 sx 65/35/ Poz w/6% Gel
			100 sx Class B w/1% CF-14
28. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
29. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	2285'	-	
30. PERFORATION RECORD (Interval, size and number)			
2258'-2280'	.5"	4 JSPF	
2188'-2200'	.5"	4 JSPF	
2157'-2172'	.5"	4 JSPF	
2138'-2140'	.5"	4 JSPF	
2096'-2098'	.5"	4 JSPF	
31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
2096'-2280'		2159 Bbls Slick H2O &	
		86,000# 20/40 Arizona Sand	
		8,093# 40/70 Brady Sand	
32. PRODUCTION			
DATE FIRST PRODUCTION 12-05-92		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
DATE OF TEST *		HOURS TESTED	
*		CHOKE SIZE 1/4"	
FLOW. TUBING PRESS. 20 psi		CASING PRESSURE 250 psi	
CALCULATED 24-HOUR RATE →		OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)	
33. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) * SI WO PL Connection/Initial Potential Test. Will submit when well is tested.			
34. LIST OF ATTACHMENTS C-102 Plat, Deviation Survey, & Cement Job Detail			
35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Garni A. Bay</u>		TITLE <u>Agent</u> (915) 694-6107	
DATE <u>1/07/93</u>		DATE <u>1/07/93</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CONED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION TEST, TIME TOOL, OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38.	GEOLOGIC MARKERS	NAME	TOP	
							MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1380'	1430'	Sand Stone					
Kirtland	1430'	2095'	Shale					
Fruitland	2095'	2295'	Shale, Coal, & Sand Stone					
Pictured Cliffs	2295'							