

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-28707
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-9668
7. Lease Name or Unit Agreement Name State 29-10-32
8. Well No. 1
9. Pool name or Wildcat Basin Fruitland Coal
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5593 GL, 5606 KB

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator SG Interests I, Ltd.
3. Address of Operator P. O. Box 421, Blanco, NM 87412-0421
4. Well Location Unit Letter G : 1585 Feet From The North Line and 2220 Feet From The East Line Section 32 Township 29N Range 10W NMPM San Juan County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5593 GL, 5606 KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud Date: 8-28-92 @ 3:00 PM  
Hole Size: 12 1/4"  
Casing: 6 Jts (257') 8 5/8", 23#, X-42-LS, ST&C Casing set @ 269'.  
Guide Shoe @ 269', Insert Float @ 225', 3 Centralizers @ 249', 209', & 169'.  
Cement: 240 sx Class B w/290 + 70 sx Class B w/290 each on top job  
(1.18 Yield/365.8 cu ft). Circ 1/4 bbl good cement to surface.  
Pressure Test: Pressure test BOP Stack & Float Equipment to 1000 psi - Held OK  
Pressure test Casing to 1000 psi - Helod OK.

RECEIVED  
SEP 08 1992  
OIL CON. DIV  
DIST 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carrie A. Baze TITLE Agent DATE 9/03/92  
TYPE OR PRINT NAME Carrie A. Baze (915) 694-6107 TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by FRANK J. CHAVEZ TITLE SUPERVISOR DATE SEP 20 1992  
CONDITIONS OF APPROVAL, IF ANY: