

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

RECEIVED
JUL 23 1992
OIL CON. DIV.
DIST. 3

API NO. (assigned by OCD on New Wells)

30-045-28709

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

7. Lease Name or Unit Agreement Name

Chapson 29-10-20

8. Well No.

2

9. Pool name or Wildcat

Basin Fruitland Coal

2. Name of Operator

SG Interests I, Ltd.

3. Address of Operator

P.O. Box 421, Blanco, NM 87412-0421

4. Well Location

Unit Letter

M

875

Feet From The

South

Line and

930

Feet From The

West

Line

Section

20

Township

29N

Range

10W

NMPM

San Juan

County

10. Proposed Depth

1900'

11. Formation

Fruitland Coal

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

5466' GL, 5479' KB

14. Kind & Status Plug. Bond

Blanket

15. Drilling Contractor

unknown

16. Approx. Date Work will start

August 5, 1992

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#, J-55	250'	200 Class B neat	surface
7-7/8"	5-1/2"	15.5#, J-55	1900'	190 65/35 Pozmix	surface
				w/6% gel & 100	

sx Class B neat.

SG Interests I, Ltd., proposes to drill a vertical well to develop the Fruitland Coal formation at the above described site. A fresh water based low solids nondispersed mud would be used to drill the well. A double ram type blowout preventer and choke assembly will be used to maintain well control throughout drilling operations. A description of the BOP and choke equipment and diagrams of the equipment are included as exhibits to this application. A full suite of logs will be run upon reaching total depth. Both strings of casing will be cemented back to surface in separate single stage cement jobs. A high strength cement will be placed across the pay zone and at least 500 feet above the bottom of the hole. A minimum of ten centralizers will be used on the long string to optimize placement of the cement around the pipe.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

A. M. O'Hare

TITLE

Agent for SG Interests I, Ltd.

DATE

July 22, 1992

TYPE OR PRINT NAME

A. M. O'Hare

TELEPHONE NO. (505) 325-5599

(This space for State Use)

APPROVED BY

[Signature]

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE

JUL 27 1992

CONDITIONS OF APPROVAL, IF ANY:

APPROVAL EXPIRES 1-27-93
UNLESS DRILLING IS COMMENCED.
SPUD NOTICE MUST BE SUBMITTED
WITHIN 10 DAYS.

