

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-045-28709

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.
-

7. Lease Name or Unit Agreement Name

Chapson 29-10-20

8. Well No.

2

9. Pool name or Wildcat

Basin Fruitland Coal

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
REPAIR ☐

OIL CON. DIV

2. Name of Operator

SG Interests I, Ltd.

3. Address of Operator

P. O. Box 421, Blanco, NM 87412-0421

4. Well Location

Unit Letter M: 875 Feet From The South Line and 930 Feet From The West Line

Section 20

Township 29N

Range 10W

NMPM

San Juan

County

10. Date Spudded

9-09-92

11. Date T.D. Reached

9-11-92

12. Date Compl. (Ready to Prod.)

2-15-93

13. Elevations (DF & RKB, RT, GR, etc.)

5466; GL, 5479' KB

14. Elev. Casinghead

5465'

15. Total Depth

1924'

16. Plug Back T.D.

1874'

17. If Multiple Compl. How

Many Zones? -

18. Intervals

Drilled By

Rotary Tools

X

Cable Tools

-

19. Producing Interval(s), of this completion - Top, Bottom, Name

1562'-1727' Fruitland Coal

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

CBL/GR/CCL

Micro Log/Formation Density Log

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	271'	12 1/4"	290 sx Class B w/2% CaCl	1 Bbl
				+ 132 sx Class B w/2% CaCl	
5 1/2"	15.5#	1919'	7 7/8"	265 sx Pacesetter Lite	18 Bbls
				w/6% gel + 100 sx Class	
				B w/1% CF-14 & .4% Thrifty Lite	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	1747'	

26. Perforation record (interval, size, and number)

1720'-1727', 1673'-1675' .45" 4 JSPF
1636'-1639', 1590'-1595' .45" 4 JSPF
1562'-1574' .45" 4 JSPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1562'-1727'	742 Bbls 70 Quality Foam Pad
	587,000 SCF N ₂ +
	67,890# 20/40 Mesh Sand

28.

PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
					SI - WO PL/IP Test	
Date of Test	Hours Tested	Choke Size	Prod'n For	Oil - Bbl.	Gas - MCF	Water - Bbl.
		1/4"	Test Period			
Flow Tubing Press.	Casing Pressure	Calculated 24-	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
180 psi	250 psi	Hour Rate				

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Well capable of commercial production - will submit Initial Potential when tested.

Test Witnessed By

30. List Attachments

C-102 Plat, Deviation Survey, Cement Job Detail Reports

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

(915) 694-6107

Signature Carrie A. Baze

Printed

Name Carrie A. Baze

Title Agent

Date 3/17/93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 904'	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 948'	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 1780'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 1452' to 1780'

No. 2, from to

No. 3, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
904'	948'	44'	Sandstone				
948'	1452'	504'	Shale				
1452'	1780'	328'	Shale/Coal/Sandstone				
1780'	TD	144'	Sandstone				