

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

| | | |
|---|---|-------------------------------------|
| Operator SG Interests I, Ltd. | | Well API No. 30-045-28709 |
| Address P. O. Box 421, Blanco, NM 87412-0421 | | |
| Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain) | | |
| New Well <input checked="" type="checkbox"/> | Change in Transporter of: | |
| Recompletion <input type="checkbox"/> | Oil <input type="checkbox"/> | Dry Gas <input type="checkbox"/> |
| Change in Operator <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> | Condensate <input type="checkbox"/> |
| If change of operator give name and address of previous operator | | |

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|--|---------------|--|------------------------------------|-----------|
| Lease Name Chapson 29-10-20 | Well No. 2 | Pool Name, Including Formation . Basin Fruitland Coal | Kind of Lease Oil and Gas Lease | Lease No. |
| Location Unit Letter M : 875 Feet From The South Line and 930 Feet From The West Line Section 20 Township 29N Range 10W, NMPM, San Juan County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | |
|--|--|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| Gary-Williams Energy Corporation | P. O. Box 159, Bloomfield, NM 87413 |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| El Paso Natural Gas Company | P. O. Box 4990, Farmington, NM 87499 |
| If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Rge. Is gas actually connected? When? |
| | M 20 29N 10W No Approx 3-25-93 |

If this production is commingled with that from any other lease or pool, give commingling order number: -

IV. COMPLETION DATA

| | | | | | | | | |
|--|---|--------------------------|----------|----------------------------|--------|-----------|------------|------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v |
| | | X | X | | | | | |
| Date Spudded 9-09-92 | Date Compl. Ready to Prod. 2-15-93 | Total Depth 1924' | | P.B.T.D. 1874' | | | | |
| Elevations (DF, RKB, RT, GR, etc.) 5466' GL, 5479' KB | Name of Producing Formation Fruitland Coal | Top Oil/Gas Pay 1562' | | Tubing Depth 1747' | | | | |
| Performances 1720'-1727', 1673'-1675', 1636'-1639', 1590'-1595', & 1562'-1574' | | | | Depth Casing Shoe 1919' | | | | |
| TUBING, CASING AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | | SACKS CEMENT | | | | |
| 12 1/4" | 8 5/8" | 271' | | 290 sx Class B w/2% CaCl + | | | | |
| | | | | 132 sx Class B 2/2% CaCl | | | | |
| 5 1/2" | 5 1/2" | 1919' | | (265 sx Pacesetter Lite + | | | | |
| | 2 3/8" | 1747' | | (100 sx Class B w/1% CF-14 | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE

| | | | |
|---|-----------------|---|------------|
| OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) | | | |
| Date First New Oil Run To Tank | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas - MCF |
| RECEIVED MAR 23 1993 OIL CON. DIV. | | | |

GAS WELL SI - WO PL Conn/Initial Potential Test - will submit when tested. DIST. 3

| | | | |
|----------------------------------|--------------------------------------|--------------------------------------|-----------------------|
| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) 405 psi | Casing Pressure (Shut-in) 405 psi | Choke Size 1/4" |

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Carrie A. Baze Agent
Printed Name Carrie A. Baze Title
Date 3/17/93 Telephone No. (915) 694-6107

OIL CONSERVATION DIVISION

Date Approved MAR 23 1993

By [Signature]
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.