Subnat to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89

State Lease — 6 copies
Fee Lease — 5 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION	١
P.O. Box 2088	
-San-Fe Nov Marie 2204-2088	

Dane Core NACE 14-2088

API NO. (assigned by OCD on New Wel	ls)
30-045-28711	
5. Indicate Type of Lease	,
STATE	FEE X
6. State Oil & Gas Lease No.	

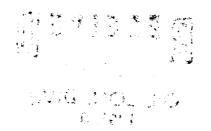
100	00 Rio Brazos Rd., Aztec, N	IM 8/410	JUL1 5 1992						******
	APPLICATIO	N FOR PERMIT	TO DRILL DEEPEN	R PLUG BACK					
1a.	Type of Work:		OIL CON. DI	7.	7.	Lease Nar	ne or Unit Ag	reement Name	
	DRILL	RE-ENTER	DIST. 3	PLUG BACK					:
b.	Type of Well:	,,,,	SINGLE	MULTIPLE		More	land 29	-10-26	
	WELL WELL XX	OTHER	ZONE	ZONE		4	9754_		
2.	Name of Operator	Interests I,	Ltd. 20572			Well No.	1 (N/320)
3.	Address of Operator	O. Box 421,	Blanco, NM 8741	2-0421	9.	Pool name Basin	or Wildcat Fruitl	and Coa	ℓ
4.	Well Location Unit Letter H	: 1630 Feet F	From The North	Line and	975	Feet 1	From The	East	Line
	Section	26 Town	ship 29 N Rai	nge 10 W	NMPN	sa	n Juan	C	ounty
4					11. Formati			12. Rotary or C.T.	
			10. Proposed Depth	2000			Coal	Rotar	v
<u>//</u>	Elevations (Show whether I	OF PT GP 4(c)	14. Kind & Status Plug. Bond	15. Drilling Cont	·			Date Work will start	
13.		, 5549 KB	Blanket	unkno				ust 5, 199	
17.			ROPOSED CASING AN	ND CEMENT PF	OGRAM			•	i
	SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEP		CKS OF	CEMENT	EST. TO	Ρ
	12-1/4"	8-5/8''	24#, J-55	250 '	20	00 sx	Class B	surfac	e
	7-7/8"	5-1/2"	15.5#, J-55	2000 '	21	0 sx	65/35 w	/ surfac	e
					6%	gel	& 100 s	x	
			-		C1	ass B	neat t	ail	

SG Interests I, Ltd., proposes to drill a vertical well at the above described site to develop the Fruitland Coal formation. A full suite of logs will be run upon reaching total depth. A double ram type blowout preventor and choke system will be used to maintain well control at all times during drilling operations. Drawings and a description of the BOP equipment to used in the drilling of this well are attached as exhibits to this application. Both strings of casing will be cemented back to surface in separate single stage cement jobs. The production string will have a high strength cement placed across the zone of interest to a height of at least five hundred feet above the bottom of the hole. A minimum of ten centralizers will be used to optimize placement of the cement around the pipe.

around the pipe.		
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE	ZONE AND PROPOSED NEW PRODUCTIVE
I hereby certify that the information above is true and complete to the best of my know SIGNATURE	/ledge and belief. President TΠLE	DATE
A. M. O'Hare		TELEPHONE NO.
(This space for State Use) APPROVED BY	PEPUTY OIL & GAS INSPECTOR, DIST. 1	#3 DATE JUL 2 7 1992
CONDITIONS OF AFFROVAL, IF ANY:	APPROVAL EXPIRES 1-27-93 UNLESS DRILLING IS COMMENCED.	

SPUD NOTICE MUST BE SUBMITTED

WITHIN 10 DAYS.



Submit & Appropriate District colice State Lend - 4 copies Fee Leng - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Dridger DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT III 1000 Ris Brazos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

S G INTERESTS I, LTD. Unit Letter Section Township				Moreland 29-10-26					<u> </u>	
Olia Day	H	26	29	N	10 W		NMP		San Juan	
Actual F	ootage Local	ion of Well:		**************************************		······································				
	1630	feet from the	North	line and	975		feet fro	m the	East line	
Ground 1	ovel Elev.	Produ	icing Formation		Pool				Dedicated Acre	ige.
	5536		itland Coal			Fruitlan			320	Acres
		_	ated to the subject well dedicated to the well, o	•		•		kina internet	and avualts/	
	3. If more unitizati X If answer if this form in No allowale.	than one lease of on, force-pooling, Yes s "no" list the ow f neccessary ble will be assigne	different ownership is of etc.? No If answers and tract description	ledicated to the wer is "yes" type ons which have a	well, have the interest of consolidation catually been consolidated (by o	ommuniti	zatic	nolidated by	communitization,	
330	or until a 1 660 990		eliminating such intere	at, has been appr 2000	roved by the Division	. 500	0	OPE	ATOR CERTIFI	CATTON
				777			ゴ		RATOR CERTIFI reby certify that ti	_
	() ?	89°51'W	/ 		(79.86cm)		7	contained	herein in true and c knowledge and belief.	
SF-08	1078				/630		00c#.)	Printed Nar A. Position Pre	M. O"Hare	
		 	FEE	FEE		975'	(80.0	Agent Date Jul SUR	for SG Inter y 14, 1992 VEYOR CERTIFI	CATION
	-		26] F2		on this pl actual su supervison	certify that the well lat was plotted from rveys made by me , and that the sam o the best of my 7–10–92	field notes or under e is true o
يه سير عد	***	 			5 1992 17 †01 V.	J 	7#)	Date Surve	A ROME TO	ce II
a a		 		Dif	5T. 3 		(NORTH	Carunca	really	100
4	•	1			1				. 235 KORKS	

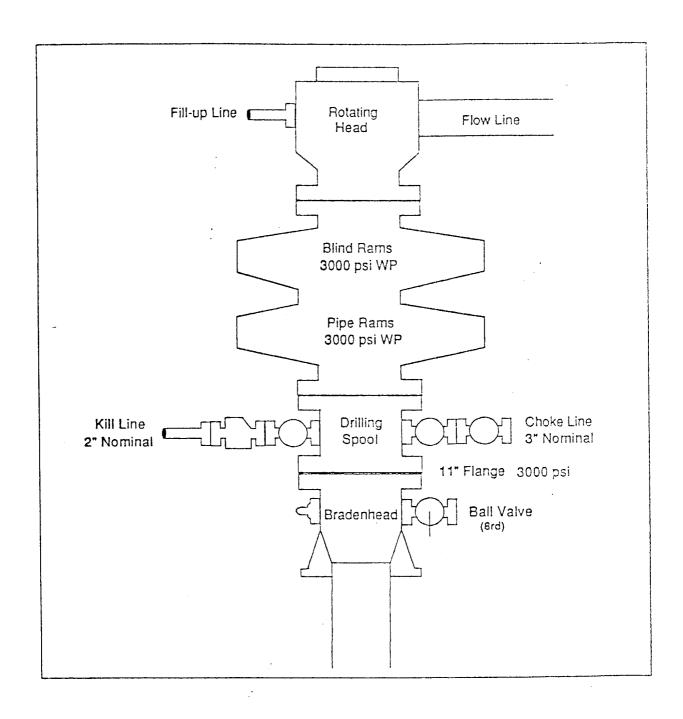


Exhibit #2 Choke Manifold & Accumulator Schematic

