

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-045-28712

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
-

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Brown 29-10-27

1. Type of Well:
OIL WELL GAS WELL OTHER

8. Well No.
2

2. Name of Operator
SG Interests I, Ltd.

9. Pool name or Wildcat
Basin Fruitland Coal

3. Address of Operator
P. O. Box 421, Blanco, NM 87412-0421

4. Well Location
Unit Letter K : 1890 Feet From The South Line and 1555 Feet From The West Line
Section 27 Township 29N Range 10W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
5598' GL, 5511' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud Date: 9-06-92 @ 3:00 PM.
Hole Size: 12 1/4"
Casing: 6 Jts (259.42') 8 5/8", 23#, X-4265, Casing set @ 271', Guide Shoe @ 271', Insert Float @ 228', 3 Centralizers @ 251', 211', & 171'.
Cement: 210 sx Class B w/290 (1.19 Yield/490.9 cu ft). Circ 12 bbls cement to surface.
Pressure Test: Pressure Test BOP Stack & Float Equipment to 1000 psi - Held OK.
Pressure Test Casing to 1000 psi - Held OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carrie A. Baze TITLE Agent DATE 9/08/92
TYPE OR PRINT NAME Carrie A. Baze (915) 694-6107 TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by CHARLES GROLSON TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #2 DATE 9/8/92

CONDITIONS OF APPROVAL, IF ANY: