

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

|   |
|---|
| WELL API NO.<br>30-045-28712  |
| 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No.<br>-   |
| 7. Lease Name or Unit Agreement Name<br>Brown 29-10-27  |
| 8. Well No.<br>2  |
| 9. Pool name or Wildcat<br>Basin Fruitland Coal   |

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator  
SG Interests I, Ltd.

3. Address of Operator  
P. O. Box 421, Blanco, NM 87412-0421

4. Well Location  
Unit Letter K : 1890 Feet From The South Line and 1555 Feet From The West Line  
Section 27 Township 29N Range 10W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
5598' GL, 5511' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO:                        | SUBSEQUENT REPORT OF:  |
|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                         |
| TEMPORARILY ABANDON <input type="checkbox"/>   | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>    |
| PULL OR ALTER CASING <input type="checkbox"/>  | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> |
| OTHER: <input type="checkbox"/>                | OTHER: <input type="checkbox"/>                                |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud Date: 9-06-92 @ 3:00 PM.  
Hole Size: 12 1/4"  
Casing: 6 Jts (259.42') 8 5/8", 23#, X-4265, Casing set @ 271', Guide Shoe @ 271', Insert Float @ 228', 3 Centralizers @ 251', 211', & 171'.  
Cement: 210 sx Class B w/290 (1.19 Yield/490.9 cu ft). Circ 12 bbls cement to surface.  
Pressure Test: Pressure Test BOP Stack & Float Equipment to 1000 psi - Held OK.  
Pressure Test Casing to 1000 psi - Held OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carrie A. Baze TITLE Agent DATE 9/08/92  
TYPE OR PRINT NAME Carrie A. Baze (915) 694-6107 TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by CHARLES GROLSON DEPUTY OIL & GAS INSPECTOR, DIST. #7 DATE 9/10/92  
CONDITIONS OF APPROVAL, IF ANY: