

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

MAR 19 1993

OIL CON. DIV
DIST. 3

WELL API NO. 30-045-28712	
5. Indicate Type of Lease STATE ☐ FEE ☒	
6. State Oil & Gas Lease No. -	
7. Lease Name or Unit Agreement Name Brown 29-10-27	
8. Well No. 2	
9. Pool name or Wildcat Basin Fruitland Coal	
10. Well Completion or Recompletion OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	
11. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR ☐ OTHER ☐	
12. Name of Operator SG Interests I, Ltd.	
13. Address of Operator P. O. Box 421, Blanco, NM 87412-0421	
14. Well Location Unit Letter K : 1890 Feet From The South Line and 1555 Feet From The West Line Section 27 Township 29N Range 10W NMPM San Juan County	
15. Date Spudded 9-06-92	16. Date T.D. Reached 9-08-92
17. Date Compl. (Ready to Prod.) 2-24-93	18. Elevations (DF & RKB, RT, GR, etc.) 5598' GL, 5511' KB
19. Total Depth 1972'	20. Plug Back T.D. 1922'
21. If Multiple Compl. How Many Zones? -	22. Intervals Drilled By Rotary Tools X Cable Tools -
23. Producing Interval(s), of this completion - Top, Bottom, Name 1585'-1750' Fruitland Coal	
24. Was Directional Survey Made Yes	
25. Type Electric and Other Logs Run CBL/GR/CCL Micro/Formation Density	
26. Was Well Cored No	
27. CASING RECORD (Report all strings set in well)	
CASING SIZE	WEIGHT LB/FT.
8 5/8"	23#
5 1/2"	15.5#
DEPTH SET	
271'	
1967'	
HOLE SIZE	
12 1/4"	
7 7/8"	
CEMENTING RECORD	
210 sx Class B w/2% CaCl	
300 sx PSL w/6% gel +	
100 sx Class B w/1% CF-	
14 & .04% Thrifty Lite	
AMOUNT PULLED	
12 Bbls	
26 Bbls	
28. LINER RECORD	
SIZE	TOP
	BOTTOM
SACKS CEMENT	SCREEN
2 3/8"	1790'
PACKER SET	
-	
29. PERFORATION RECORD (interval, size, and number)	
1740'-1750'	.45"
1687'-1689'	.45"
1670'-1682'	.45"
1629'-1644'	.45"
1616'-1619' & 1585'-1587'	.45"
4 JSPF	4 JSPF
4 JSPF	4 JSPF
4 JSPF	4 JSPF
4 JSPF	4 JSPF
30. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1585'-1750'	278 Bbls 1% KCL Water +
	586,000 SCF N ₂ +
	71,000# 20/40 Brady Sand
31. PRODUCTION	
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)
	Well Status (Prod. or Shut-in) SI - WO PL/IP Test
Date of Test	Hours Tested
Choke Size 1/4"	Prod'n For Test Period
Oil - Bbl.	Gas - MCF
Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 160 psi	Casing Pressure 200 psi
Calculated 24-Hour Rate	Oil - Bbl.
Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr.)	
32. Disposition of Gas (Sold, used for fuel, vented, etc.) Well capable of commercial production - will submit Initial Potential when tested.	
33. List Attachments C-102 Plat, Deviation Survey, Cement Job Detail Reports	
34. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	
(915) 694-6107	
Signature <u>Carrie A. Baze</u>	Printed Name <u>Carrie A. Baze</u>
Title <u>Agent</u>	Date <u>2/17/93</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 960'	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 1012'	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 1780'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 1475' to 1780'

No. 2, from to

No. 3, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
960'	1012'	52'	Sandstone				
1012'	1475'	463'	Shale				
1475'	1780'	305'	Shale/Coal/Sandstone				
1780'	TD	192'	Sandstone				