

Submit 3 Copies  
to Appropriate  
District Office  
DISTRICT I

P.O. Drawer 1980, Hobbs, NM 88240  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-103  
Revised 1-1-89

WELL API NO. <b>30-045-28712</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. —
7. Lease Name or Unit Agreement Name <b>BROWN 29-10-27</b>
8. Well No. <b>2</b>
9. Pool Name or Wildcat <b>BASIN FRUITLAND COAL</b>

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator <b>SG INTERESTS I, LTD.</b>	
3. Address of Operator <b>P. O. BOX 421, BLANCO, NM 87412-0421</b>	
4. Well Location Unit Letter <b>K</b> : <b>1890</b> Feet From The <b>SOUTH</b> Line and <b>1555</b> Feet From The <b>WEST</b> Line Section <b>27</b> Township <b>29N</b> Range <b>10W</b> NMPM <b>SAN JUAN</b> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>5548' GL, 5111' KB</b>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDONMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER <input checked="" type="checkbox"/> <b>INITIAL POTENTIAL/1st DELIVERY</b>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**INITIAL POTENTIAL TEST:**

DATE OF TEST:	4/21/93
ACTUAL PRODUCTION TEST - MCF/D:	230 MCFPD
LENGTH OF TEST:	24 HOURS
BBLS. CONDENSATE/MMCF:	0 BCPD
GRAVITY OF CONDENSATE:	--
BBLS OF WATER:	0 BWPD
TESTING METHOD (pilot, back pr.):	CHOKE NIPPLE
FLOWING TUBING PRESSURE:	90 psi
TUBING PRESSURE (SHUT-IN):	100 psi
FLOWING CASING PRESSURE:	180 psi
CASING PRESSURE (SHUT-IN):	228 psi
CHOKE SIZE:	.875"
WELL STATUS:	PRODUCING - 1st DELIVERY 4/21/93

**RECEIVED**  
**APR 28 1993**  
**OIL CON. DIV.**  
**DIST. 3**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Carrie A. Baze</u>	TITLE <u>AGENT</u>	DATE <u>4/28/93</u>
TYPE OR PRINT NAME <u>CARRIE A. BAZE</u>	TELEPHONE <u>(915) 694-6107</u>	

(This space for State Use)

APPROVED BY <u>Original Signed by FRANK T. CHAVEZ</u>	TITLE <u>SUPERVISOR DISTRICT # 3</u>	DATE <u>APR 28 1993</u>
CONDITIONS OF APPROVAL, IF ANY:		