

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-045-28714
5. Indicate Type of Lease	STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Sikes 29-10-30

8. Well No.

2

9. Pool name or Wildcat

Basin Fruitland Coal

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ MAR 23 1993

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐ OIL CON. DIV DIST. 3

2. Name of Operator

SG Interests I, Ltd.

3. Address of Operator

P. O. Box 421, Blanco, NM 87412-0421

4. Well Location

Unit Letter L : 1715 Feet From The South Line and 950 Feet From The West Line

Section 30

Township 29N

Range 10W

NMPM

San Juan

County

10. Date Spudded

11-05-92

11. Date T.D. Reached

11-06-92

12. Date Compl. (Ready to Prod.)

2-12-93

13. Elevations (DF & RKB, RT, GR, etc.)

5519' GL, 5532' KB

14. Elev. Casinghead

5518'

15. Total Depth

1994'

16. Plug Back T.D.

1944'

17. If Multiple Compl. How Many Zones?

-

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

-

19. Producing Interval(s), of this completion - Top, Bottom, Name

1581'-1736'

Fruitland Coal

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

CBL/GR/CCL

Micro Log/Formation Density Log

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	266'	12 1/4"	200 sx Class B w/2% CaCl	11 Bbls
5 1/2"	15.5#	1990'	7 7/8"	270 sx Pacesetter Lite	10 Bbls
				w/6% gel + 100 sx Class	
				B w/1% CF-14 & .4% Thrifty Lite	
(Top of Cement @ Surface)					

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	1788'	-

26. Perforation record (interval, size, and number)

1728'-1736'	.45"	4 JSPF
1635'-1637'	.45"	4 JSPF
1602'-1610'	.45"	4 JSPF
1581'-1593'	.45"	4 JSPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1581'-1736'	619 Bbls Foamed 70 Quality
	Pad - 1% KCL Water +
	482,000 SCF N2 +

28. PRODUCTION

6,600# 20/40 Brady Sand

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

SI - WO PL/IP Test

Date of Test

Hours Tested

Choke Size

1/4"

Prod'n For Test Period

Oil - Bbl.

Gas - MCF

Water - Bbl.

Gas - Oil Ratio

Flow Tubing Press.

80 psi

Casing Pressure

120 psi

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

Well capable of commercial production - will submit Initial Potential when tested.

30. List Attachments

C-102 Plat, Deviation Survey, Cement Job Detail Reports

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

(915) 694-6107

Signature

Carrie A. Baze

Printed Name

Carrie A. Baze

Title

Agent

Date 3/17/93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 670'	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 698'	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 1720'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 1460' to 1720'

No. 2, from to

No. 3, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
670'	698'	28'	Sandstone				
698'	1460'	762'	Shale				
1460'	1720'	260'	Shale/Coal/Sandstone				
1720'	TD	274'	Sandstone				