Form 3160-5

# **UNITED STATES**

FORM APPROVED				
Budget Bureau No. 1004-0135				
Expires: March 31, 1993				

(June 1990)	DEPARTMEN	NT OF THE INTERIOR	Expires: March 31, 1993		
	BUREAU OF	LAND MANAGEMENT	5. Lease Designation and Serial No.		
	SUNDRY NOTICES	AND REPORTS ON WELLS	FEE		
Do not u		rill or to deepen or reentry to a different reservoir.	6. If Indian, Allottee or Tribe Name		
20 1101 0	Use "APPLICATION FO	R PERMIT—" for such proposals			
<del></del>		·	7. If Unit or CA, Agreement Designation		
		TIN TRIPLICATE	, ,		
I. Type of Will Oil Well			NM-89401		
2. Name of O	X Well Other	8 Well Name and No.			
	•	Sikes 29-10-30 #2			
	d Telephone No	:: Sagle, Schwab & McLean Energy Resour	30-045-28714		
P.O.	Box 2677, Durango, CO 81	1302 (970)259-2701	1). Field and Pool, or Exploratory Area		
	Well (Footage, Sec., T., R., M., or Survey D		Basin FT Coal		
	FSL, 950' FWL		11. County or Parish, State		
L Sec 3	0, T29N, R10W		San Juan		
12	CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA		
	TYPE OF SUBMISSION	TYPE OF ACTION			
	Notice of Intent	Abandonment	Change of Plans		
		Recompletion	New Construction		
	Subsequent Report	Plugging Back	Non-Routine Fracturing		
		Casing Repair	L Water Shut-Off		
	Final Abandonment Notice	Altering Casing Other	Conversion to Enjection		
		C. J. Other	L Dispose Water  (Note: Report results of multiple completion on Well		
13. Describe P	roposed or Completed Operations (Clearly state a	   Ill pertinent details, and give pertinent dates, including estimated date of starting	Completion or Recompletion Report and Log form.)  2 any proposed work. If well is directionally drilled.		
give s	ubsurface locations and measured and true verti	cal depths for all markers and zones pertinent to this work.)*	, , ,		
	Performed 24 hour prod	Auction test 11/22/96. Well flowed at	constant rate of 16 MCFD		
	_	ster with 160 psi FTP. Chart attached			
	3	•			
		integrity test by testing casing to 500	) psi for 30 minutes.		
	Chart attached.				
	Will evaluate for fur	ther well work.			
		DEC	RECEIVED OF 1995		
		DIE (	0 1996 O		
		ner	ingssnUsi 子言		
	Fr. Circling a popular	CALL OF THE CAT OF THE T			
	The state of the s	ggmnotites. At 1 28 feet	CON. DIV.		
			ROTAN DE LA		
			D146. 3		

		ACCEPTED FOR RECORD
14. I hereby certify that the foregoing is true and correct		HOUSE IED FOR HEOURD
Signed	Title Agent	Date 12-4-96
(This space for Federal or State office use)		€ 1996
Approved by	Title	Date
Conditions of approval, if any:		FARMINGTON DISTRICT OFFICE
		J. Farm Do

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

#### SAN JUAN ENERGY RESOURCES INC.

#### DAILY WORKOVER REPORT

COMPANY	S & G INTERI	ESTS		
Well Name:	SIKES 29 - 10	- 30 # 2	WR#:	
Date of VVork:	NOVEMBER 2	22, 1996	-Field/Sand: FRUI	TLAND/COAL
PBTD:	1944'		-Workover Fluid	Den (ppg)
Service Co.:	BIG A WELL S	SERVICE	QPS Rep: JAKE	Days of Job1
OPERATIONS:				
INSTALLED A 2"	ORFICE TEST	ER WITH 24	HOUR CHART RE	CORDER ON TBG. AND
PLACED WELL C	ON PRODUCTION	ON TEST. TE	ST BEGAN @ 10:0	0 A.M. NOVEMBER 22, 1996
BEGINNING CAS	ING PRESSUR	E WAS 240 I	P.S.I.G. AND THE B	EGINNING TBG. PRESSURE
WAS 190 P.S.I.G	AND THE TRO	PRESSURE	VING FOR 6 HOUR	S THE CASING PRESSURE WELL FLOWING @ A
CONSTANT RAT	E OF 16 M.C.F.	D. THRU A	/8 ORFICE.	WELET-LOWING @ A
		<del></del>		<del></del>
<del></del>				
				· · · · · · · · · · · · · · · · · · ·
INTANGIBL	E COSTS	TANG	GIBLE COSTS	
-			· · · · · · · · · · · · · · · · · · ·	-
		-		_
RIG		TUBULAR G	OODS	_
FUEL		_		_
CIRC. FLUID	<del></del>	_		_
CMT /ACID		_ WELLHEAD E	auip	
WIRELINE		_		
RENTALS	\$ 50.00	_		
TRANSPORTATION		00	~	<del></del>
SUPPLES		- DOWNHOLE	EquiP	_
OUTSIDE LABOR		•	<del></del>	<del></del>
SPECIAL SERVICES		=		-
SUPERVISION	\$ 325.00	•		TOTAL COSTS
DAILY TOTAL INTANG.	¢ 275 00	- D <b>a</b> ley Total	TANG,	DAILY TOTAL \$ 375.00
CUM. INTANG. FWRD.	N/A	CUM TANG	FRWD.	CUM. FRWD.
CUMULATIVE INTANG.	A 255 00	. CUMULATIVE	<del></del>	CUM. TO DATE \$ 375.00
CUMULATIVE INTANG.	4 5 7 5 .00	• COMOLATIVE		- 40m. 19 phie 9 3/3,00
				455 44401NF
				AFE AMOUNT
NOTES: BIG A	WELL SERVIC	E RIG ON LO	CATION WILL PI	G UP IN A.M. BAKER
			AVE BEEN PLACE	

## SAN JUAN ENERGY RESOURCES INC.

#### DAILY WORKOVER REPORT

Date of VVork:  PBTD:  Service Co.:  COMPLETED 24 HENDING CSG PREDING THE FLOW ORFICE TESTER.  AND TBG. DOWN THE CSG. NIPPLE TO THE FLOW OF THE CSG. NIPPLE TO THE FLOW OF THE CSG. NIPPLE TO THE CSG. NIPP	IOUR PRODUCT SSURE WAS 18 V RATE FOR TH MOVED IN ANI KILLED WELL D DOWN WELL EATING NIPPL ER AND T.I.H. D UP CEMENTE D. PRESSURE TO AND T.I.H. WITH	TION TEST OF THE PAST 24 IN THE PAST 25 IN THE PAST	2 10:00 A.M. NOV ND THE ENDING HOURS WAS 16 M P BIG A WELL SE BL.S OF 2 % KCL NIPPLED UP B.O T OFF BOTTOM. I OF TBG. AND PA LLED CSG. TBG. . TO 500 P.S.I.G. F ELEASED PACKE	Days of Job  Days of Job  Days of Job  EMBER 23, 1996  FBG. PRESSURE  CFD . RIGGED I  ERVICE RIG. BI  FLUID PUMPEI  PL. T.O.H. WITH  PICKED UP BAK  ACKER. SET PAG  ANNULUS WITH  OR 30 MIN.S WITH  R AND T.O.H.	2 S. THE EWAS 160 DOWN LEW CSG. D DOWN 158 JTS OF CER 5 1/2 "CKER @ H 26 BBL.S TTH NO LAYED
PBTD:  Service Co.:  DPERATIONS:  COMPLETED 24 HENDING CSG PRE D.S.I.G. THE FLOVE DEFICE TESTER.  AND TBG. DOWN THE CSG. NIPPLE  WAS TBG. AND A SERVICE TESTER.  OF 2 % KCL FLUIT  DEAK OFF, RECCOMN PACKER ASSERTING NIPPLE	IOUR PRODUCT SSURE WAS 18 V RATE FOR TH MOVED IN ANI KILLED WELL D DOWN WELL EATING NIPPL ER AND T.I.H. D UP CEMENTE D. PRESSURE TO AND T.I.H. WITH	TION TEST OF THE PAST 24 IN THE PAST AND THE PAST IN T	Rep: JAKE  10:00 A.M. NOV  10 THE ENDING  HOURS WAS 16 M  P BIG A WELL SE  BL.S OF 2 % KCL  NIPPLED UP B.O  T OFF BOTTOM. IS  OF TBG. AND PA  LLED CSG. TBG.  TO 500 P.S.I.G. F  ELEASED PACKE	Days of Job  Days of Job  Days of Job  EMBER 23, 1996  FBG. PRESSURE  CFD . RIGGED I  ERVICE RIG. BI  FLUID PUMPEI  PL. T.O.H. WITH  PICKED UP BAK  ACKER. SET PAG  ANNULUS WITH  OR 30 MIN.S WITH  R AND T.O.H.	2 S. THE EWAS 160 DOWN LEW CSG. D DOWN 158 JTS OF CER 5 1/2 "CKER @ H 26 BBL.S TTH NO LAYED
PBTD:  Service Co.:   OPERATIONS:  COMPLETED 24 H ENDING CSG PRE P.S.I.G. THE FLOV ORFICE TESTER.  AND TBG. DOWN THE CSG. NIPPLE 78 TBG. AND A S ULLBORE PACK 505 G.L. RIGGEL OF 2 % KCL FLUIL EAK OFF, RECO OWN PACKER A	GOUR PRODUCT SSURE WAS 18 V RATE FOR THE MOVED IN ANI , KILLED WELL D DOWN WELL EATING NIPPL ER AND T.I.H. D UP CEMENTE D. PRESSURE TO AND T.I.H. WITH	TION TEST OF THE PAST 24 IN THE PAST AND THE PAST IN T	Rep: JAKE  10:00 A.M. NOV  10 THE ENDING  HOURS WAS 16 M  P BIG A WELL SE  BL.S OF 2 % KCL  NIPPLED UP B.O  T OFF BOTTOM. I  OF TBG. AND PA  LLED CSG. TBG.  TO 500 P.S.I.G. F  ELEASED PACKE	EMBER 23, 1996 FBG. PRESSURE CFD. RIGGED I ERVICE RIG. BL FLUID PUMPEI P T.O.H. WITH PICKED UP BAK ACKER. SET PAG ANNULUS WITH OR 30 MIN.S WITH R AND T.O.H.	2 S. THE EWAS 160 DOWN LEW CSG. D DOWN 158 JTS OF CER 5 1/2 "CKER @ H 26 BBL.S TTH NO LAYED
COMPLETED 24 HENDING CSG PREDING CSG PREDING CSG PREDING CSG PREDING THE FLOWN THE CSG. NIPPLE 78 TBG. AND A SECOND F 2 % KCL FLUIT EAK OFF, RECORD NIPPLE	HOUR PRODUCT SSURE WAS 18 V RATE FOR THE MOVED IN ANI , KILLED WELLED DOWN WELLED EATING NIPPLE ER AND T.I.H. DUP CEMENTE D. PRESSURE TO AND T.I.H. WITH	TION TEST (30 P.S.I.G. A) HE PAST 24 I D RIGGED L L WITH 10 I LHEAD AND E ONE JOIN WITH 49 JTS ERS INC., FI TESTED CSO	2 10:00 A.M. NOV ND THE ENDING HOURS WAS 16 M P BIG A WELL SE BL.S OF 2 % KCL NIPPLED UP B.O T OFF BOTTOM. I OF TBG. AND PA LLED CSG. TBG. . TO 500 P.S.I.G. F ELEASED PACKE	EMBER 23, 1996 TBG. PRESSURE CFD. RIGGED I ERVICE RIG. BL FLUID PUMPEI P T.O.H. WITH PICKED UP BAK ACKER. SET PAG ANNULUS WITH OR 30 MIN.S WITH R AND T.O.H., 1	6. THE E WAS 160 DOWN LEW CSG. D DOWN 1 58 JTS OF LER 5 1/2 " CKER @ H 26 BBL.S ITH NO LAYED
COMPLETED 24 HENDING CSG PRE 2.S.I.G. THE FLOV ORFICE TESTER. AND TBG. DOWN THE CSG. NIPPLE 78 TBG. AND A S FULLBORE PACK 505' G.L. RIGGEL OF 2 % KCL FLUI LEAK OFF, RECC DOWN PACKER A	SSURE WAS 18 V RATE FOR THE MOVED IN ANI , KILLED WELLED DOWN WELLED THE MELLED THE MELLED UP CEMENTE TO PRESSURE TO THE WITH WITH	30 P.S.I.G. AND RIGGED LE WITH 10 ILLHEAD AND E ONE JOIN WITH 49 JTS ERS INC., FIRSTED CSON CHART. R	HO THE ENDING THOURS WAS 16 MED BIG A WELL SEED BL.S OF 2 % KCL NIPPLED UP B.O. TOFF BOTTOM. IF OF TBG. AND PALLED CSG. TBG. TO 500 P.S.I.G. FELEASED PACKE	TBG. PRESSURE CFD. RIGGED I ERVICE RIG. BL FLUID PUMPEI P T.O.H. WITH PICKED UP BAK ACKER. SET PAC ANNULUS WITH OR 30 MIN.S WITH R AND T.O.H., I	E WAS 160 DOWN LEW CSG. D DOWN I 58 JTS OF ER 5 1/2 " CKER @ H 26 BBL.S ITH NO LAYED
ENDING CSG PRE P.S.I.G. THE FLOV DRFICE TESTER. AND TBG. DOWN THE CSG. NIPPLE 5/8 TBG. AND A S TULLBORE PACK 505 G.L. RIGGEL DF 2 % KCL FLUI LEAK OFF, RECO DOWN PACKER A SEATING NIPPLE	SSURE WAS 18 V RATE FOR THE MOVED IN ANI , KILLED WELLED DOWN WELLED THE MELLED THE MELLED UP CEMENTE TO PRESSURE TO THE WITH WITH	30 P.S.I.G. AND RIGGED LE WITH 10 ILLHEAD AND E ONE JOIN WITH 49 JTS ERS INC., FIRSTED CSON CHART. R	HO THE ENDING THOURS WAS 16 MED BIG A WELL SEED BL.S OF 2 % KCL NIPPLED UP B.O. TOFF BOTTOM. IF OF TBG. AND PALLED CSG. TBG. TO 500 P.S.I.G. FELEASED PACKE	TBG. PRESSURE CFD. RIGGED I ERVICE RIG. BL FLUID PUMPEI P T.O.H. WITH PICKED UP BAK ACKER. SET PAC ANNULUS WITH OR 30 MIN.S WITH R AND T.O.H., I	E WAS 160 DOWN LEW CSG. D DOWN I 58 JTS OF ER 5 1/2 " CKER @ H 26 BBL.S ITH NO LAYED
ORFICE TESTER. AND TBG. DOWN THE CSG. NIPPLE 78 TBG. AND A S OLLBORE PACK 505' G.L. RIGGEL DF 2 % KCL FLUIL EAK OFF, RECC DOWN PACKER A	V RATE FOR THE MOVED IN AND T.I.H. WITH	HE PAST 24 ID RIGGED ULL WITH 10 ILLHEAD AND E ONE JOIN WITH 49 JTSERS INC., FITESTED CSON CHART. R	HOURS WAS 16 MED BIG A WELL SEED BL.S OF 2 % KCL NIPPLED UP B.O TOFF BOTTOM. IF OF TBG. AND PALLED CSG. TBG. TO 500 P.S.I.G. FELEASED PACKE	CFD . RIGGED I ERVICE RIG . BL . FLUID PUMPE .P T.O.H. WITH PICKED UP BAK ACKER. SET PAG ANNULUS WITH OR 30 MIN.S WI R AND T.O.H I	DOWN LEW CSG. D DOWN 1 58 JTS OF LER 5 1/2 " CKER @ H 26 BBL.S LTH NO LAYED
ORFICE TESTER. AND TBG. DOWN THE CSG. NIPPLE 78 TBG. AND A S TULLBORE PACK 505' G.L. RIGGEL OF 2 % KCL FLUI LEAK OFF, RECC OWN PACKER A	MOVED IN ANI , KILLED WEL D DOWN WELI EATING NIPPL ER AND T.I.H. D UP CEMENTE D. PRESSURE T ORDED TEST OF	D RIGGED U L WITH 10 I LHEAD AND E ONE JOIN WITH 49 JTS RS INC., FI TESTED CSO N CHART. R	P BIG A WELL SE BBL.S OF 2 % KCL NIPPLED UP B.O F OFF BOTTOM. I OF TBG. AND PA LLED CSG. TBG. TO 500 P.S.I.G. F ELEASED PACKE	ERVICE RIG. BL FLUID PUMPE PL. T.O.H. WITH PICKED UP BAK CKER. SET PAC ANNULUS WITH OR 30 MIN.S WITH R AND T.O.H., I	EW CSG. D DOWN H 58 JTS OF ER 5 1/2 " CKER @ H 26 BBL.S ITH NO LAYED
HE CSG. NIPPLE //8 TBG. AND A S FULLBORE PACK 505' G.L. RIGGEL OF 2 % KCL FLUI LEAK OFF, RECC OWN PACKER A EATING NIPPLE	D DOWN WELI EATING NIPPL ER AND T.I.H. D UP CEMENTE D. PRESSURE TO AND T.I.H. WITH	LHEAD AND E ONE JOIN WITH 49 JTS ERS INC., FI TESTED CSO N CHART. R	NIPPLED UP B.O F OFF BOTTOM. I OF TBG. AND PA LLED CSG. TBG TO 500 P.S.I.G. F ELEASED PACKE	P. T.O.H. WITH PICKED UP BAK ACKER. SET PAG ANNULUS WITH OR 30 MIN.S WI R AND T.O.H., I	I 58 JTS OF ER 5 1/2 " CKER @ H 26 BBL.S TH NO LAYED
/8 TBG. AND A S FULLBORE PACK 505' G.L. RIGGEL OF 2 % KCL FLUI EAK OFF, RECC DOWN PACKER A EEATING NIPPLE	EATING NIPPL ER AND T.I.H. DUP CEMENTE D. PRESSURE T ORDED TEST OF AND T.I.H. WITI	E ONE JOIN WITH 49 JTS ERS INC., FI TESTED CSO N CHART. R	OFF BOTTOM. I OF TBG. AND PALLED CSG. TBG TO 500 P.S.I.G. F ELEASED PACKE	PICKED UP BAK ACKER. SET PAC ANNULUS WITH OR 30 MIN.S WI R AND T.O.H., I	CKER 5 1/2 " CKER @ H 26 BBL.S TH NO LAYED
ULLBORE PACK 505' G.L. RIGGEL 0F 2 % KCL FLUI EAK OFF, RECC DOWN PACKER A EATING NIPPLE	ER AND T.I.H. DUP CEMENTE D. PRESSURE T DRDED TEST OF	WITH 49 JTS RS INC., FI TESTED CSG N CHART. R	OF TBG. AND PALLED CSG. TBG TO 500 P.S.I.G. F ELEASED PACKE	ACKER. SET PAG ANNULUS WITH OR 30 MIN.S WI R AND T.O.H., I	CKER @ H 26 BBL.S ITH NO LAYED
505' G.L. RIGGEL DF 2 % KCL FLUI EAK OFF, RECO DOWN PACKER A EATING NIPPLE	O UP CEMENTE D. PRESSURE T ORDED TEST OF AND T.I.H. WITI	ERS INC., FI TESTED CSO N CHART. R	LLED CSG. TBG . TO 500 P.S.I.G. F ELEASED PACKE	ANNULUS WITE OR 30 MIN.S WI R AND T.O.H. , I	H 26 BBL.S TH NO LAYED
EAK OFF , RECO DOWN PACKER A EATING NIPPLE	ORDED TEST OF AND T.I.H. WITH	N CHART. R	ELEASED PACKE	R AND T.O.H., I	LAYED
OOWN PACKER A	AND T.I.H. WITI				
EATING NIPPLE		M	ION STRING (58 J		. AND A
		OTTOM). N	IPPLED DOWN B.	O.P. AND NIPPL	.ED UP
	E. SHUT WELL	IN AND SHU	T DOWN UNTIL	MONDAY A.M.	NOVEMBE
5, 1996.					
INTANGIBLE		TANG	IBLE COSTS	<b>-</b>	
RIG	\$ 1250.00	TUBULAR GO	ods	_	
FUEL				<del></del>	
CIRC. FLUID	\$ 75.00 kel			_	
CMT /ACID	\$ 480.00 test	WELLHEAD EC	UIP		
WIRELINE				_	
RENTALS	\$ 1150.00 pkr.				
TRANSPORTATION	\$ 350.00	DOWNHOLE E	qUIP		
SUPPLES					
OUTSIDE LABOR				_	
SPECIAL SERVICES				TOTAL O	COSTS
SUPERVISION	\$ 325.00			و المستجد المست	
DAILY TOTAL INTANG.	\$ 3630.00	DAILY TOTAL		DAILY TOTAL	\$ 3630.00
CUM. INTANG. FWRD.	\$ 375.00	CUM TANG F	R <b>WD</b> .	CUM. FRWD.	\$ 375.00
CUMULATIVE INTANG.	\$ 4005.00	CUMULATIVE	FANG.	CUM. TO DATE	\$ 4005.00
				AFE AMOUNT	
				ID MOVING OFF	LOCATIO

## SAN JUAN ENERGY RESOURCES INC.

## DAILY WORKOVER REPORT

COMPANY	S & G INTERE	ESTS				
Well Name: SIKES 29-10-30 # 2			WR#:			
Date of VVork:	NOVEMBER 25, 1996		—Field/Sand: FRUITLAND/COAL			
PBTD:	1944'		Workover Fluid_	Den (pp	g)	
Service Co.:	BIG A WELL S	ERVICE	_ QPS Rep:JAKE	Days of Job	3	
OPERATIONS:	MOVE OFF LC	OCATION.				
				· · · · · · · · · · · · · · · · · · ·		
INTANGIBL	E COSTS	1A.T	NGIBLE COSTS	<b></b>		
RIG	\$ 250.00	TUBULAR	G00 <b>DS</b>	<del></del>		
FUEL CIRC. FLUID CMT /ACID		_ _ WELLHEAD	) EQUIP			
WIRELINE RENTALS		- -				
TRANSPORTATION SUPPLES OUTSIDE LABOR		- DOWNHOL	E EqUIP			
SPECIAL SERVICES		_		TOTAL (	COSTS	
SUPERVISION  DAILY TOTAL INTANC	\$ 250.00	- DAILY TOT	AL T <b>ANG</b> .	DAILY TOTAL	\$ 250.00	
CUM. INTANG. FWRD	# 4055 (V)	CUMULATI		CUM. FRWD.	\$ 4005.00 \$ 4255.00	
				AFE AMOUNT		
NOTES: JOB C	OMPLETE.					



