

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

| | |
|--|---|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | 5. Lease Designation and Serial No. FEE |
| 2. Name of Operator S.G. Interests I, Ltd. (Agent: Sagle, Schwab & McLean Energy Resources) | 6. If Indian, Allottee or Tribe Name _____ |
| 3. Address and Telephone No. P.O. Box 2677, Durango, CO 81302 (970)259-2701 | 7. If Unit or CA, Agreement Designation NM-89401 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1715' FSL, 950' FWL L Sec 30, T29N, R10W | 8. Well Name and No. Sikes 29-10-30 #2 |
| | 9. API Well No. 30-045-28714 |
| | 10. Field and Pool, or Exploratory Area Basin FT Coal |
| | 11. County or Parish, State San Juan |

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Performed 24 hour production test 11/22/96. Well flowed at constant rate of 16 MCFD through 2" orifice tester with 160 psi FTP. Chart attached.

Performed mechanical integrity test by testing casing to 500 psi for 30 minutes. Chart attached.

Will evaluate for further well work.

Production is paying for gas - CA effect

RECEIVED
DEC 6 1996
OIL & GAS DIV.
BML 8

RECEIVED
BML

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct

Signed

Title

Agent

Date

12-4-96

(This space for Federal or State office use)

DEC 6 1996

Approved by

Title

Date

Conditions of approval, if any:

FARMINGTON DISTRICT OFFICE

SAN JUAN ENERGY RESOURCES INC.

DAILY WORKOVER REPORT

COMPANY S & G INTERESTS
 Well Name: SIKES 29 - 10 - 30 # 2 WR#: _____
 Date of VVork: NOVEMBER 22, 1996 Field/Sand: FRUITLAND/COAL
 PBTD: 1944' Workover Fluid _____ Den (ppg) _____
 Service Co.: BIG A WELL SERVICE QPS Rep: JAKE Days of Job 1

OPERATIONS:

INSTALLED A 2" ORFICE TESTER WITH 24 HOUR CHART RECORDER ON TBG. AND
PLACED WELL ON PRODUCTION TEST. TEST BEGAN @ 10:00 A.M. NOVEMBER 22, 1996
BEGINNING CASING PRESSURE WAS 240 P.S.I.G. AND THE BEGINNING TBG. PRESSURE
WAS 230 P.S.I.G.. AT 4:00 P.M. AFTER FLOWING FOR 6 HOURS THE CASING PRESSURE
WAS 190 P.S.I.G. AND THE TBG. PRESSURE WAS 180 P.S.I.G.. WELL FLOWING @ A
CONSTANT RATE OF 16 M.C.F.D. THRU A 1/8 ORFICE.

| INTANGIBLE COSTS | | TANGIBLE COSTS | |
|---------------------|-----------|-------------------|-----------|
| RIG | _____ | TUBULAR GOODS | _____ |
| FUEL | _____ | | _____ |
| CIRC. FLUID | _____ | | _____ |
| CMT /ACID | _____ | WELLHEAD EQUIP | _____ |
| WIRELINE | _____ | | _____ |
| RENTALS | \$ 50.00 | | _____ |
| TRANSPORTATION | _____ | DOWNHOLE EQUIP | _____ |
| SUPPLES | _____ | | _____ |
| OUTSIDE LABOR | _____ | | _____ |
| SPECIAL SERVICES | _____ | | _____ |
| SUPERVISION | \$ 325.00 | | _____ |
| DAILY TOTAL INTANG. | \$ 375.00 | DAILY TOTAL TANG. | _____ |
| CUM. INTANG. FWRD. | N/A | CUM. TANG. FRWD. | _____ |
| CUMULATIVE INTANG. | \$ 375.00 | CUMULATIVE TANG. | _____ |
| | | TOTAL COSTS | |
| | | DAILY TOTAL | \$ 375.00 |
| | | CUM. FRWD. | _____ |
| | | CUM. TO DATE | \$ 375.00 |
| | | AFE AMOUNT | _____ |

NOTES: BIG A WELL SERVICE RIG ON LOCATION WILL RIG UP IN A.M. BAKER
SERVICE TOOLS AND CEMENTERS INC. HAVE BEEN PLACED ON WILL CALL.

SAN JUAN ENERGY RESOURCES INC.

DAILY WORKOVER REPORT

COMPANY S & G INTERESTS
 Well Name: SIKES 29 - 10 -30 # 2 WR#: _____
 Date of VWork: NOVEMBER 23, 1996 Field/Sand: FRUITLAND/COAL
 PBDT: 1944' Workover Fluid 2% KCL Den (ppg) _____
 Service Co.: BIG A WELL SERVICE Rep: JAKE Days of Job 2

OPERATIONS:

COMPLETED 24 HOUR PRODUCTION TEST @ 10:00 A.M. NOVEMBER 23, 1996. THE
 ENDING CSG PRESSURE WAS 180 P.S.I.G. AND THE ENDING TBG. PRESSURE WAS 160
 P.S.I.G. THE FLOW RATE FOR THE PAST 24 HOURS WAS 16 MCFD. RIGGED DOWN
 ORFICE TESTER. MOVED IN AND RIGGED UP BIG A WELL SERVICE RIG. BLEW CSG.
 AND TBG. DOWN, KILLED WELL WITH 10 BBL.S OF 2 % KCL FLUID PUMPED DOWN
 THE CSG. NIPPLED DOWN WELLHEAD AND NIPPLED UP B.O.P.. T.O.H. WITH 58 JTS OF 2
 3/8 TBG. AND A SEATING NIPPLE ONE JOINT OFF BOTTOM. PICKED UP BAKER 5 1/2 "
 FULLBORE PACKER AND T.I.H. WITH 49 JTS OF TBG. AND PACKER. SET PACKER @
 1505' G.L. RIGGED UP CEMENTERS INC., FILLED CSG. TBG. ANNULUS WITH 26 BBL.S
 OF 2 % KCL FLUID. PRESSURE TESTED CSG. TO 500 P.S.I.G. FOR 30 MIN.S WITH NO
 LEAK OFF, RECORDED TEST ON CHART. RELEASED PACKER AND T.O.H., LAYED
 DOWN PACKER AND T.I.H. WITH PRODUCTION STRING (58 JTS OF 2/38 TBG. AND A
 SEATING NIPPLE ONE JT. OFF BOTTOM). NIPPLED DOWN B.O.P. AND NIPPLED UP
 WELLHEAD TREE. SHUT WELL IN AND SHUT DOWN UNTIL MONDAY A.M. NOVEMBER
 25, 1996.

| INTANGIBLE COSTS | | TANGIBLE COSTS | |
|---------------------|-----------------|-------------------|--------------------------------|
| RIG | \$ 1250.00 | TUBULAR GOODS | |
| FUEL | | | |
| CIRC. FLUID | \$ 75.00 kcl | | |
| CMT /ACID | \$ 480.00 test | WELLHEAD EQUIP | |
| WIRELINE | | | |
| RENTALS | \$ 1150.00 pkr. | | |
| TRANSPORTATION | \$ 350.00 | DOWNHOLE EQUIP | |
| SUPPLES | | | |
| OUTSIDE LABOR | | | |
| SPECIAL SERVICES | | | |
| SUPERVISION | \$ 325.00 | | |
| DAILY TOTAL INTANG. | \$ 3630.00 | DAILY TOTAL TANG. | |
| CUM. INTANG. FRWD. | \$ 375.00 | CUM TANG FRWD. | |
| CUMULATIVE INTANG. | \$ 4005.00 | CUMULATIVE TANG. | |
| | | | |
| | | | TOTAL COSTS |
| | | | DAILY TOTAL \$ 3630.00 |
| | | | CUM. FRWD. \$ 375.00 |
| | | | CUM. TO DATE \$ 4005.00 |

AFE AMOUNT _____

NOTES: JOB COMPLETE EXCEPT FOR RIGGING DOWN AND MOVING OFF LOCATION

DAILY WORKOVER REPORT

RIG DOWN AND MOVE OFF LOCATION.

| INTANGIBLE COSTS | | TANGIBLE COSTS | |
|---------------------|------------|--------------------|------------|
| RIG | \$ 250.00 | TUBULAR GOODS | |
| FUEL | | | |
| CIRC. FLUID | | | |
| CMT /ACID | | WELLHEAD EQUIP | |
| WIRELINE | | | |
| RENTALS | | | |
| TRANSPORTATION | | DOWNHOLE EQUIP | |
| SUPPLES | | | |
| OUTSIDE LABOR | | | |
| SPECIAL SERVICES | | | |
| SUPERVISION | | | |
| DAILY TOTAL INTANG. | \$ 250.00 | DAILY TOTAL TANG. | |
| CUM. INTANG. FRWD. | \$ 4005.00 | CUM TANG FRWD. | |
| CUMULATIVE INTANG. | \$ 4255.00 | CUMULATIVE TANG. | |
| | | TOTAL COSTS | |
| | | DAILY TOTAL | \$ 250.00 |
| | | CUM. FRWD. | \$ 4005.00 |
| | | CUM. TO DATE | \$ 4255.00 |
| | | AFE AMOUNT | |

NOTES: JOB COMPLETE.

MONDAY

Test
30 min
E. Sun

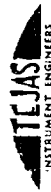
TUESDAY

WEDNESDAY

THURSDAY

FRIDAY

SATURDAY



TEJAS
INSTRUMENT ENGINEERS
2000 CHANDLER
DALLAS, TEXAS 75201
TEL: 754-4949
FAX: 754-4949

San Diego

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