

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-045-28714
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SIKES 29-10-30
8. Well No. #2
9. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5519' GR; 5532' KB
2. Name of Operator SG Interests I Ltd, c/o Sagle, Schwab & McLean Energy Resources	
3. Address of Operator PO Box 2677, Durango, CO 81302	
4. Well Location Unit Letter <u>L</u> <u>1715</u> feet From The <u>South</u> Line and <u>950</u> feet From The <u>West</u> Line Section <u>30</u> Township <u>29N</u> Range <u>10W</u> NMPM San Juan County	

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JO <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Workover/ Recompletion</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work) SEE RULE 1103

Well spudded 11/5/92; completed 2/12/93 to TD 1994, PBTD 1944'. Shut in since 2/93, well has never produced. RIH. retrieve standing valve & tally out of hole w/58 jts 2-3/8" tbg. TIH w/5-1/2" RBP & set @ 1543'. Circ hole w/2% KCL wtr. PU 5-1/2" tension pkr & set below wellhead. Press tst wellhead 2000 psi,ok. Reset RBP @ 1485' & 1517'; PT to 4000 psi, ok. POOH w/RBP. PU 4-3/4" bit/scraper & RIH to top of perms @ 1898'. Pull bit to 1745' & spot 300 gal 7-1/2% DIHCL, POOH & LD bit/scraper. Perf coal zones 4 spf w/prem charge, 90 deg phasing guns @ 1510'-15'; 1581'-97'; 1602'-10'; 1634'-37'; 1728'-45'; total 49', 196 holes. Set spit tool in blank pipe @ 1750'-56' & PT to 4000 psi,ok. Acidize perms w/1500 gal 15% DIHCL in 10 settings, 6' spacing.

(Continued on attached Page 2)

SIGNATURE Marcia Stewart TITLE Prod Technician DATE 10/11/00  
TYPE OR PRINT NAME Marcia Stewart TELEPHONE NO. (970) 259-2701

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE OCT 11 2000  
CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico  
Sundry Notice dated 9/12/00  
Page 2 (continued from Page 1 of State Form 103)

Well: Sikes 29-10-30 #2  
Sec 30-T29N-R10W  
San Juan County, NM

Frac well w/112,000# 20/40 sand & 41,076 gal 70-60 Q foam @ 44.8 BPM. Treating press 2080 psi until screen out & press hit 4000 psi max; 102,000# sand in formation, 4400# sand left in csg. After 1 hr press on well 2110 psi. RIH w/2-3/8" tbg, notch collar on bottom; SN 1 jt up & tag fill @ 1840'; CO fill w/N2 to 1898', POOH (could not get deeper). Land 55 jts 2-3/8" tbg @ 1630' w/notch collar on bottom & SN @ 1598' (top of bottom jt). Turned well over to pumper flowing from csg thru 2" choke. (work performed from 8/11/00-8/22/00)