

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

RECOMPLETION/WORKOVER REPORT

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-045-28714

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

SIKES 29-10-30

8. Well No.

#2

9. Pool name or Wildcat

Basin fruitland coal

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

SG INTERESTS I LTD

3. Address of Operator

c/o Sagle, Schwab & McLean PO Box 2677, Durango, CO

4. Well Location

Unit Letter L : 1715 Feet From The South Line and 950 Feet From The West Line

Section 30 Township 29N Range 10W NMPM San Juan County

10. Date Spudded

11/5/92

11. Date T.D. Reached

11/6/92

12. Date Compl. (Ready to Prod.)

Recomplete 8/22/00

13. Elevations (DF & RKB, RT, GR, etc.)

5519' GL, 5532' KB

14. Elev. Casinghead

5518'

15. Total Depth

1994'

16. Plug Back T.D.

1898'

17. If Multiple Compl. How Many Zones?

1

18. Intervals Drilled By Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Fruitland Coal 1510'-1745'

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

No new logs were run

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23#	266'	12-1/4"	200 sx Class 'B'	
5-1/2"	15.5#	1990'	7-7/8"	270 sx Pacesetter Lite	
				100 sx Class 'B'	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	1630'	

26. Perforation record (interval, size, and number) add'l perfs

1510'-15 1728'-45' 4 spf
1581'-97' total 49'
1602'-10' 196 holes
1634'-37'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1510'-1745'	300 gal 7-1/2" DIHCL
	1500 gal 15% DIHCL
	102,000# 20/40 sand, 41,076

28. PRODUCTION

gal 70-60 O foam

Date First Production
9/13/00

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)
Producing

Date of Test	Hours Tested	Choke Size	Prod'r For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/9/00	24			0	15	2	--
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
6#	114#			15	2		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

All electric logs run were sent directly to NMOCDD when run in 1993

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Marcia Stewart Printed Name Marcia Stewart

Title Production Tech Date 10/11/00
91-100

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anly	T. Canyon	T. Ojo Alamo	670'	T. Penn. "B"
T. Salt	T. Strawn	T. Kindland-Fruitland	698'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	1720'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House		T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee		T. Madison
T. Queen	T. Silurian	T. Point Lookout		T. Elbert
T. Grayburg	T. Montoya	T. Mancos		T. McCracken
T. San Andres	T. Simpson	T. Gallup		T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn		T. Granite
T. Paddock	T. Ellenburger	T. Dakota		T.
T. Blinney	T. Gr. Wash	T. Morrison		T.
T. Tubb	T. Delaware Sand	T. Todilto		T.
T. Drinkard	T. Bone Springs	T. Entrada		T.
T. Abo	T.	T. Wingate		T.
T. Wolfcamp	T.	T. Chinle		T.
T. Penn	T.	T. Permian		T.
T. Chaco (Bough C)	T.	T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
670'	698'	28'	Sandstone				
698'	1460'	762'	Shale				
1460'	1720'	260'	Shale/Coal/Sandstone				
1720'	TD	274'	Sandstone				