

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF80000

6. If Indian, Allottee or Tribe Name

-

7. If Unit or CA, Agreement Designation

-

8. Well Name and No.

Federal 29-9-25 #2

9. API Well No.

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan County, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

SG Interests I, Ltd.

3. Address and Telephone No.

P. O. Box 421, Blanco, NM 8741209421 (505) 325-5599

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1545' FSL & 890' FNL (Unit Letter L)
Section 25, T29N, R9W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

Production Casing

(Note: Report results of multiple completion on Well Completion or
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Production Casing: TD @ 2540' on 10-27-92.

Hole Size: 7 7/8"

Casing: 59 Jts (2519.48'), 5 1/2", 15.5#, J-55, ST&C, Casing set @ 2531.48', Guide Shoe @ 2531.48', Float Collar @ 2488.78', Centralizers @ 2511', 2469', 2385', 2301', 2217', 2133', 2049', 1965', 1881', 1797', 1713', 1629'.

Cement: 400 sx Class B w/65/35 Poz Mix w/6% gel (2.23 Yield/891 cu ft). No cement circ to surface. Top of cement will be determined when CBL is run upon completion.

Did not bump plug.

Plug Down @ 1:55 PM on 10-28-92.

14. I hereby certify that the foregoing is true and correct

Signed Sam A. Bay

Title Agent

(915) 694-6107

Date 10/28/92

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

NOV 10 1992

ARMINGTON RESOURCE AREA