

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF80000

6. If Indian, Allottee or Tribe Name

-

7. If Unit or CA, Agreement Designation

-

8. Well Name and No.

Federal 29-9-25 #2

9. API Well No.

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan County, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

SG Interests I, Ltd.

3. Address and Telephone No.

P. O. Box 421, Blanco, NM 8741209421 (505) 325-5599

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1545' FSL & 890' FNL (Unit Letter L)
Section 25, T29N, R9W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

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OIL CON. DIV
DIST. 3

(Note: Report results of multiple completion on Well Completion or
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud Date: 10-24-92 @ 3:00 PM

Hole Size: 12 1/4"

Casing: 6 Jts (251.63') 8 5/8", 23#, J-55, ST&C Paragon, Casing set @ 264.46', Guide Shoe @ 264.46', Insert Float @ 221.55', 3 Centralizers @ 244', 160', & 76'.

Cement: 200 sx Class B w/2% CaCl (1.19 Yield/238 cu ft).
Circ 12 bbls cement to surface.

Press. Test: Pressure Test BOP Stack & Float Equipment to 600 psi - Held OK.
Pressure Test Casing to 600 psi - Held OK.

14. I hereby certify that the foregoing is true and correct

Signed Cornie A. Baze

Title Agent (915) 694-6107

Date 10/28/92

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

NOV 03 1992