Form 3160-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE* UNITED STATES DEPARTMENT OF THE INTERIOR

(Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136

Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO.

BUREAU OF LAND MANAGEMENT 20-045-28729						SF- 080245- C	SF- 080245- 077947	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						G. IF INDIAN, ALLOTTEE C	6. IF INDIAN, ALLOTTEE OF TRIBE NAME	
1a. TYPE OF WORK							<u> </u>	
	LL 🖾	DEEPEN		PLU	G BACK [, UNIT KORDERAN NAS		
	S CLL XX OT			NGLE XX	MULTIPLE ZONE	8. FARM OR LEASE NAME		
WELL WELL XY OTHER ZONE XX ZONE 2. NAME OF OPERATOR					Federal 29-9-	Federal 29-9-33		
SG	Interests	I. Ltd.				9. WELL NO.		
3. ADDRESS OF OPERATOR	1	1						
Р.		10. FIELD AND POOL, OR WILDCAT Basin Fruitland						
4. LOCATION OF WELL (R. At surface 790 FM		11. SEC., T., R., M., OR BLK.						
	AND SURVEY OR ARE.	Sec 33, T29N, R9W						
At proposed prod. zon same	Sec 33, T29N							
14. DISTANCE IN MILES	AND DIRECTION FR	OM NEAREST TOWN OR I	POST OFFIC	E *		12. COUNTY OR PARISH		
• •		miles southea				San Juan	NM 	
15. DISTANCE FROM PROPO LOCATION TO NEAREST	r	7001				NO. OF ACRES ASSIGNED THIS WELL		
PROPERTY OR LEASE I. (Also to nearest drig	.ine, FT. g. unit line, if any	790 '				7320 309.5		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,		CD,	19. ri			TARY OR CABLE TOOLS		
OR APPLIED FOR, ON TH		165'		2450'		Rotary 1 22. APPROX. DATE WORK	w terly emipm#	
21. ELEVATIONS (Show who	10.	IR SCHOOL IS BUILDING A	o technic	al and		July 22,		
23 50/5890' (EL, 5903pm	codural raview pure	uant to 4	G GP FI 3165.3	PROGRAMMENT	THE OPERATIONS AUTHORITE OF TO COMPLETIONS WITH	ZED ARE	
	4 2.71	appaskozozonnich	PAR CEN	33 RW EVIIVE	PROGRAM SUBIE	ECT TO COMPLETINCE WITH	ATTACHED	
SIZE OF HOLE	SIZE OF CASE			SETTING DEE	TH GEL	COLUMN TURY OF COMENT	% CoCl-	
12-1/4"	8-5/8''			250' 2450') sx Class B w/2% CaCl ₂ sx 65/35 Pozmix w/6% gel	
7-7/8" 5-1/2"			15.5#, J-55				sx Class B neat tail	
Right "Sull ROW : the R R9W,	cland Coal ched drilli This appli c-Of-Way. livan Road" is 30 feet NWNW of Sec San Juan C	Formation at tong and surface cation is also The right-of-to the location width. The tion 34, the location, New Mexaus.	the above use poservition. The proposition of the contract of	ove describorograms. Ing as an all be on another distance sed ROW or and the NWNE	application existing to 0.66 mm cosses the cosses the	al well to develop in accordance with on to obtain BLM regread extending files and the reque e SWSW of Section ion 33, all ino 29 productive zone and proposed sured and true vertical depths.	oad rom sted 27 777	
preventer program, if an 24.		~						
SIGNED	Ollars	cyan	TITLE Age	ent for SG	Interest	s I, Ltd _{mare} //2/		
(This space for Fede	ral or State office	use)		APPROVAL DATE		APPROVE AS AMEND	ED	

OIL CON. DIV. 1 DIST. 3

APPROVED BY JUL 2-8 1992 CONDITIONS OF APPROVAL & AND S

NMOCD

*See Instructions On Reverse Side

Submit to Appropriate District Office State Léase - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Form C-102 Revised I-I-89

OIL CONSERVATION DIVISIONUL -5 PM 1: 25

Santa Fe, New Mexico 87504-2088 618 FAX MIGTON, N.M.

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

WELL LOCATION AND ACREAGE DEDICATION PLAT

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Fruitland Coal 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royal and interest of all owners been consolidated by community unitization, force-pooling, etc.? Yes No If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by community and unit, eliminating such interest, has been approved by the Division. 30. 650 900 1320 1650 1880 2310 2640 2000 1500 1000 500 OPERATOR 1 hereby cer	1
It Letter Section Township Range County B 33 29 N 9 W NMPM San Ju tual Footage Location of Well: 790 feet from the Noirth line and 1565 feet from the East ound level Elev. Producing Formation 5892 Fruitland Coal Basin Fruitland 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royal 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communit unitization, force-pooling, etc.? Yes No If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or or until a non-standard unit, eliminating such interest, has been approved by the Division. 3. 880 990 1320 1680 1990 2310 2640 2000 1500 1000 800 OPERATOR I hereby cer contained herein in best of my bnowledge.	
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Separation Pool Basin Fruitland Pool Pool	line
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Signature	e and beinef.
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Printed Name A. M. O'H	,
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Position	4 .
Preside	ent/Agent
	ex Resources,
	SGI I, Ltd.
Date	
$\frac{7}{2}$	2
SURVEYOR	R CERTIFICATION
SURVETOR	CLICITICATION
I hereby certify th	hat the well location sh
on this plat was	plotted from field note
actual surveys m	sade by me or under that the same is true
	ess of my knowledge
DECEIVEM 6	-26-92
Date Surveyed	- Ja
W William	Manke II
JUL 2 8 1992	AN E TONE
Professional Surve	you ()
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DIST. 3	7469
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Certificate No. 18	
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