

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

SF-079947

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 29-9-33

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Section 33, T29N, R9W

12. COUNTY OR
PARISH
San Juan13. STATE
NM18. ELEVATIONS (DF, REB, RT, OR, ETC.)*
5890' GL, 5903' KB23. INTERVALS
DRILLED BY
ROTARY TOOLS
CABLE-TOOLS
X25. WAS DIRECTIONAL
SURVEY MADE
Yes27. WAS WELL CORED
No

WELL COMPLETION OR RECOMPLETION

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other
APR 5 19932. NAME OF OPERATOR
SG Interests I, Ltd.3. ADDRESS OF OPERATOR
P. O. Box 421, Blanco, NM 87412-04214. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 790' FNL & 1565' FEL
At top prod. interval reported below 790' FNL & 1565' FEL
At total depth 790' FNL & 1565' FEL

14. PERMIT NO. API # 30-045-28729 DATE ISSUED

15. DATE SPUDDED 8-15-92 16. DATE T.D. REACHED 8-17-92 17. DATE COMPL. (Ready to prod.) 3-19-93 18. ELEVATIONS (DF, REB, RT, OR, ETC.)* 5890' GL, 5903' KB 19. ELEV. CASINGHEAD 5889'

20. TOTAL DEPTH, MD & TVD 2439' 21. PLUG, BACK T.D., MD & TVD 2341' 22. IF MULTIPLE COMPL., HOW MANY* - 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE-TOOLS X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
2061'-2245' Fruitland Coal

26. TYPE ELECTRIC AND OTHER LOGS RUN CBL/GR/CCL MLT/Formation Density Log 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	272.51'	12 1/4"	200 sx Class B w/2% CaCl	11 Bbls
5 1/2"	15.5#	2436'	7 7/8"	35 sx Scavenger + 315 sx PSL + 100 sx Class B Neat	6 Bbls
(Top cement @ surface)					

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2102'	-

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	NUMBER	REMARKS	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2228'-2245'	.45"	4	JSPF	2061'-2245'	816 Bbls 70 Quality Foam Pad
2162'-2175'	.45"	4	JSPF		1,290,000 SCF N2 +
2138'-2153'	.45"	4	JSPF		201,300# 20/40 Arizona Sand
2061'-2066'	.45"	4	JSPF		

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
						SI - WO PL/IP Test	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Well capable of commercial production - will submit Initial Potential Gas Report
TEST WITNESSED BY
ACCEPTED FOR RECORD35. LIST OF ATTACHMENTS
C-102 Plat, Deviation Survey, Cement Job Detail Reports

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Frank A. Baze TITLE Agent (915) 694-6107 FARMINGTON DISTRICT OFFICE* (See Instructions and Spaces for Additional Data on Reverse Side) NMOOD

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORREL INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS	
				NAME	TOP
					MEAS. DEPTH
					TRUE VERT. DEPTH
Fruitland	2006'	2256'	Shale/Coal/Sandstone		
Pictured Cliffs	2256'	TD	Sandstone		