Form 3160-3 (November 1983) (formerly 9-331C)

## UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE\* (Other instructions on reverse side)

r om approved.	
Budget Bureau No.	1004-0136
Expires August 31,	1985

5 LEASE DESIGNATION AND SERVICE NO.

BUREAU OF LAND MANAGEMENT 20-045-28730			SF-080245 679147		
APPLICATION FOR PERMIT	TO DRILL, [	DEEPEN, OR PL	UG BACK	G. IF INDIAN, ALLOTTE	C OR TRIBE NAME
1a. TYPE OF WORK  DRILL X	DEEPEN [	]] PLU	G BACK 🗆	7. UNIT AGREEMENT N	AME
D. TYPE OF WELL OIL CAS WELL WELL X (THER		SINGLE ZONE	MULTIPLE ZONE	8. FARM OR LEASE NA	.470
2. NAME OF OPERATOR  SG Interests I, Ltd.			Federal 29-9-34  9. WELL NO.		
3. ADDRESS OF OPERATOR	1				
P.O. Box 421,	10. FIELD AND POOL, OR WILDCAT				
4. LOCATION OF WELL (Report location clearly a	Basin Fruitland				
At surface 1490' FNL, 965' FE	11. SEC., T., R., M., OR BLK.  AND SURVEY OR AREA				
At proposed prod. zone same	Sec 34, T29N, R9W				
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*			12. COUNTY OR PARISH	13. STATE	
approximately 4.5	miles southe	ast of Blanco		San Juan	NM
15. DISTANCE FROM PROPUSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)	965 <b>'</b>	16. NO. OF ACRES IN L	EASE 17. NO. TO T	17. NO. OF ACRES ASSIGNED TO THIS WALL	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	600 <b>'</b>	19. PROPOSED DEPTH	20. вот	20. ROTARY OF CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.)	22. APPROX. DATE WORK WILL START*				
5733 5738 GL, 5751' (1948) (1948) (1948) (1948)			July 24, 1992		
23.	PROPOSED CASI	NG AND CEMENTING	PROGRAM SHEET	a dagaa Teens ada se Tarah	TATELATIONEN
SIZE OF HOLE SIZE OF CASING	WEIGHT PER F			QUANTITY OF CEAPE	
12-1/4" 8-5/8"	24#, J-			sx Class B w/2	
7-7/8" 5-1/2"	15.5#, J-	55 2260 <b>'</b>		sx 65/35 Pozmi	
			100	sx Class B nea	t tail
the Basin Fruitland dance with the atta	Coal format ched drillin	ion at the abov g and surface u	ve described ise programs	6.75	-

This application is also serving as an application to obtain BLM:
road Right-Of-Way. The right-of-way will be on an existing road extending
from "Sullivan Road" to the location. The distance is approximately 555 miles and the requested ROW is 30 feet in width. The proposed ROW crosses
the NWNW of Section 35, the NENE and SENE of Section 34, all in T29N, R9W, San Juan County, New Mexico.

IN ABOVE SPACE DESCRIBE PROPOSED PROCRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. 81GNED - 1 12, E How	Agent for SG Intere	sts, I, Ltd.
(This space for Federal or State 1997)	APPROVAL DATE	APPHOVED AS AMENDED
APPRO 11 9 8 1992	TIT).E	23 1992
OIL CON. DIV.) DIST. 2	NMOCD	Tom Fiella
DIST. 2	e Instructions On Roverse Side	1 7

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

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39.31=N

N89°56'W

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

RECEIVED

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

92 JUL -6 PH 1:32 WELL LOCATION AND ACREAGE DEDICATION PLAT SIS FARMING TOR. H.M. 1000 Rio Brazos Rd., Aztec, NM 87410 All Distances must be from the outer boundaries of the section Operator FEDERAL 29-9-34 1 S G INTERESTS I, LID. County Range Township Section Unit Lotter San Juan 9 W 29 N 34 Н NMPM. Actual Footage Location of Well: East 965 1490 North feet from the line and feet from the Dedicated Acreage; Producing Formation Ground level Elev Basin Fruitland 5733 Fruitland Coal 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? If answer is "yes" type of consolidation ☐ No Yes If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. 1650 1980 2310 2640 OPERATOR CERTIFICATION 990 1320 I hereby certify that the information 79.17cx N 89°42'W contained herein in true and complete to the best of my knowledge and belief. 90 Printed Name A. M. O'Hare Position President/Agent 80 Company Maralex Resources. Agent for SGI I. Ltd 965' Date SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of 34 actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief. 6-26-92 Date Surveyed U. William E. Mahnke II
Signature & Self of
Professional Surveyor 20 80 7 84 PROFESSIONAL

39.46cm

N89°59'W

