

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation -
2. Name of Operator SG Interests I, Ltd.	8. Well Name and No. Federal 29-9-34 #1
3. Address and Telephone No. P. O. Box 421, Blanco, NM 87412-0421 (505) 325-5599	9. API Well No. 30-045-28730
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1490' FNL & 965' FEL Section 34, T29N, R9W	10. Field and Pool, or Exploratory Area Basin Fruitland Coal
	11. County or Parish, State San Juan County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other	Production Casing
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Production Casing: TD @ 2263' on 8-14-92

Casing: 53 Jts (2246.5'). 5 1/2", J-55 Casing set @ 2258'
Float Collar @ 2216'. Guide Shoe @ 2258', Centralizers
@ 2238', 2196', 2112', 2028', 1944', 1860', 1776',
1692', 1608', 1524', 1440', & 1356'.

Cement: 35 sx Scavenger Slurry, 315 sx Pacesetter Lite, &
100 sx Class B Neat Cement. Circ 6 sx to surface

Bump Plug w/1500 psi.
Plug Down @ 8:30 PM 8-14-92.

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct

Signed Garnie A. Baze Title Agent (915) 694-6107 Date 8/16/92
(This space for Federal or State office use)

Approved by _____ Title FARMINGTON RESOURCE AREA
Conditions of approval, if any: BY Sm