Submit to Appropriate
District Office
State Lease – 6 copies
Fee Lease – 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

Form C-101
Revised 1-1-89

API NO. (assigned by OCD on New Wells) 30-045-28733

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:
DRILL ☒ RE-ENTER ☐ DEEPEN ☐ PLUG BACK ☐

b. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER SINGLE ZONE ☒ MULTIPLE ZONE ☐

7. Lease Name or Unit Agreement Name
Gallegos Canyon Unit

2. Name of Operator
BHP Petroleum (Americas) Inc.

8. Well No.
533 (159.75)

3. Address of Operator
5847 San Felipe, Ste. 3600, Houston, Texas 77057

9. Pool name or Wildcat EXT
West Kutz Pictured Cliffs

4. Well Location
Unit Letter L : 1760 Feet From The South Line and 1170 Feet From The West Line

Section 22 Township 29N Range 12W NMPM San Juan County

10. Proposed Depth	11. Formation	12. Rotary or C.T.
1750'	Pictured Cliffs	Rotary

13. Elevations (Show whether DF, RT, GR, etc.)	14. Kind & Status Plug. Bond	15. Drilling Contractor	16. Approx. Date Work will start
5554' GR	Blanekt	Unknown	As soon as approved

17.
PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
8-3/4"	7"	20#	+- 140'	50	surface
6-1/4"	4½"	10.5#	1750'	180	surface

It is proposed to drill the subject well to 1750' with the primary production anticipated in the Pictured Cliffs Formation.

Estimated Formation Tops:

Ojo Alamo	233'
Kirtland	379'
Fruitland	1262'
Upper Fruitland Coal	1314'
Basal Fruitland Coal	1558'
Pictured Cliffs	1574'
TD	1750'

APPROVAL EXPIRES 2-3-93
UNLESS DRILLING IS COMMENCED.
SPUD NOTICE MUST BE SUBMITTED
WITHIN 10 DAYS.

RECEIVED
JUL 30 1992
OIL CON. DIV.
DIST. 3

B.O.P.E. will consist of a 2000# Reagan baldder type preventor, pipe rams and blind ram B.O.P.E.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carl Kolbe TITLE Reg. Affairs Coordinator DATE 7/28/92

TYPE OR PRINT NAME Carl Kolbe TELEPHONE NO. 713/780-5301

8-3-92

(This space for State Use)

APPROVED BY [signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE AUG 03 1992

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator	Lease	Well No.
BHP PETROLEUM (AMERICAS) INC.	GALLEGOS CANYON UNIT	533

Unit Letter	Section	Township	Range	County
L	22	29 N	12 W NMPM	San Juan

Actual Footage Location of Well:
1760 feet from the South line and 1170 feet from the West line

Ground level Elev.	Producing Formation	Pool	Dedicated Acreage:
5554	Pictured Cliffs	West Kutz Pictured Cliffs EXT	~~160~~ 159.25 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

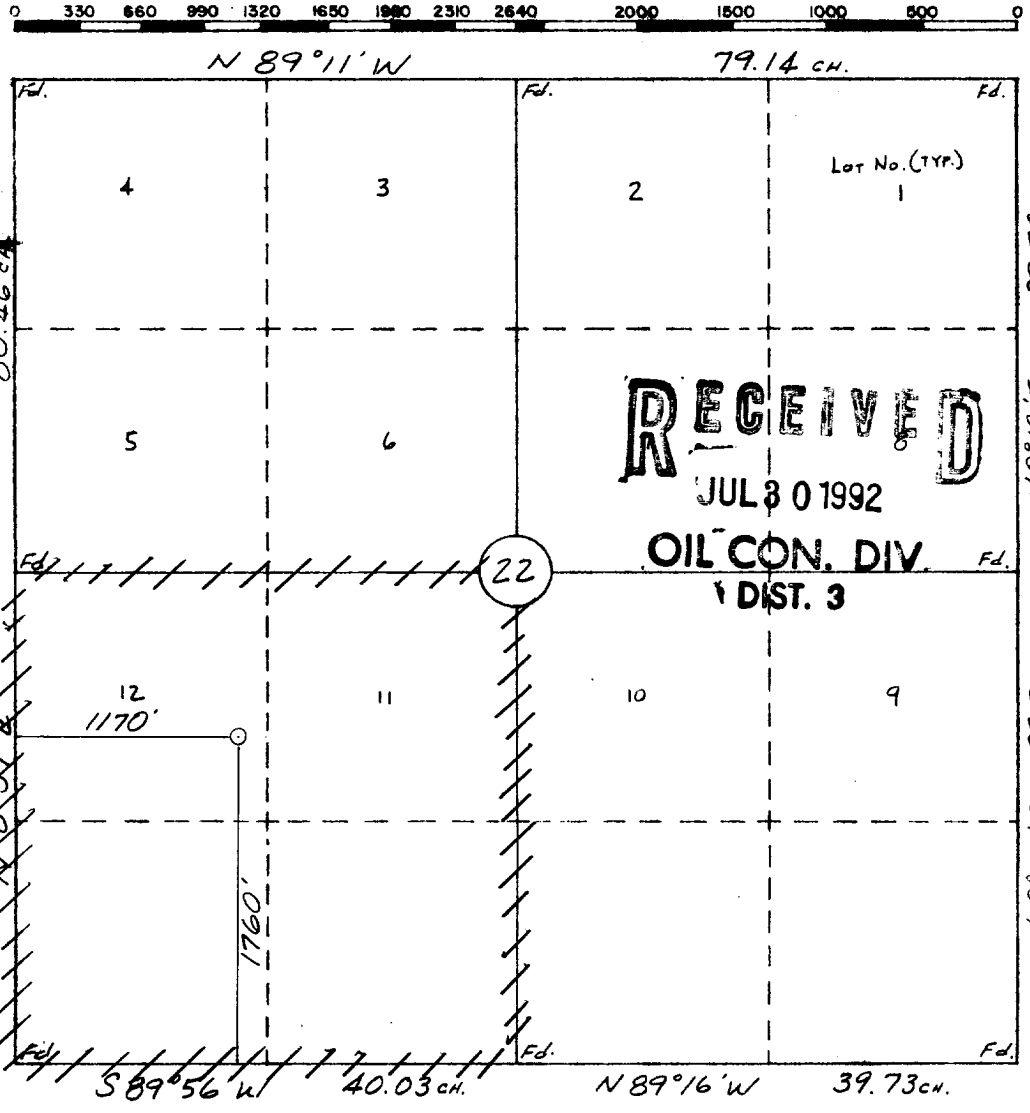
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief.

Carl Kolbe

Signature
Carl Kolbe

Printed Name
Reg. Affairs Coordinator

Position
BHP Petroleum (Americas) Inc.

Company
7/28/92

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief.

5-26-92

Date Surveyed
William E. Mahnke II

Signature & Seal of Professional Surveyor

WILLIAM E. MAHNKE II
NEW MEXICO
#8466
REGISTERED PROFESSIONAL LAND SURVEYOR

Certificate No. 8466

BHP PETROLEUM (AMERICAS) INC.
GALLEGOS CANYON UNIT NO. 533
1760'FSL & 1170'FWL SECTION 22 T29N-R12W
SAN JUAN COUNTY, NEW MEXICO

TEN POINT PROGRAM

1. **Surface Formation:** Nacimiento or valley fill

2. &
3. **Estimated Formation Tops:**

Formation	Top	Expected Production
Ojo Alamo	233'	
Kirtland	379'	
Fruitland	1262'	
Upper Fruitland Coal	1314'	Gas
Basal Fruitland Coal	1558'	Gas
Pictured Cliffs	1574'	Gas
Total Depth	1750'	

4. **Casing and Cementing Program:** A string of 7" 20# K-55 ST&C casing will be set at ±140' in an 8-3/4" hole and cemented to the surface in a single stage with 50 sx Class "B" cement (yield 1.18 cf/sk) containing 3% $CaCl_2$ and 1/4 lb/sk celloflake. Slurry volume assumes 100% excess over calculated hole volume. If the cement job does not circulate to surface, cement will be topped off using 1" pipe down the 8-3/4" by 7" annulus. Centralizers will be run on the bottom two joints as long as boulders were not encountered while drilling the surface hole. If boulders are encountered while drilling the surface hole, no centralizers will be run. Minimum clearance between couplings and hole is 1.094". Prior to drilling out the shoe, casing and BOPE will be tested to a minimum of 2000 psi. Safety factors utilized in the design of this casing string were: burst = 1.1; collapse = 1.125; and tension = 1.8 or 100,000 lb overpull, whichever is greater.

   A production string of 4-1/2", 10.5# K-55 ST&C casing will be run from the surface to total depth in a 6-1/4" hole. This string will be cemented to the surface with a minimum of 180 sx of 50-50 pozmix containing 2% gel, 10% salt and 1/4 lb/sk celloflake (yield = 1.26 cf/sk) followed by 50 sx of Class "B" cement containing fluid loss additive (yield = 1.18 cf/sk). Slurry volume assumes a 50% excess over calculated hole volume. Cement volume is subject to change after review and recalculation of hole volume from the open hole calipers. If the primary cement job does not circulate to surface, the cement will be topped off using 1" pipe down the 6-1/4" by 4-1/2" annulus. Centralizers will be spaced such that a minimum of two are located above and two are located below the Basal Fruitland Coal; and, a minimum of one centralizer will be run just below the base and another into the base of the Ojo

Alamo. Minimum clearance between couplings and hole is 1.25". Prior to perforating the casing for any attempted completion, the casing will be tested to a minimum of 2500 psi. Safety factors utilized in the design of this casing string were: burst = 1.1; collapse = 1.125; and tension = 1.8 or 100,000 lb overpull, whichever is greater.

Following the completion of the cementing operations, a sundry notice detailing the cement volumes and densities for each job will be submitted.

5. **Pressure Control Equipment:** (See attached schematic diagrams.) A minimum of a 2M psi BOP well control system will be utilized. BOP's and choke manifold will be installed and pressure tested before drilling out under surface casing and then will be checked daily as to mechanical operation condition. Ram type preventors will be tested to 2M psi. The annular preventor will be tested to 50% of its working pressure.

   A full opening internal blowout preventor or drill pipe safety valve will be on the drill floor at all times and will be capable of fitting all connections.

6. **Mud Program:** A fresh water low solids, non-dispersed mud system will be used to drill this well. Sufficient materials will be on location at all times to maintain mud properties and to control any unforeseen lost circulation problems or abnormal pressures in the Farmington sands within the Kirtland formation. All drilling fluids will be contained in an earthen pit. At the completion of drilling, the drilling fluid will be hauled off to be used for another well. The remaining accumulation of solids in the pit will be allowed to dry out and the pit will be covered up.

   Mud program is as follows:

Interval (ft)	Mud Weight (ppg)	Viscosity (sec/qt)
0 - 1000	8.4 or less	30 - 38
1000 - TD	9.3 or less	40 - 55

7. **Auxiliary Equipment:** An upper kelly cock with handle available will be utilized. At a minimum, a flow sensor will be installed in the system and the mud volume will be visually monitored constantly.

8. **Logging Program:** SP-DIL and GR-FDC-CNL logs will be run from TD to surface casing shoe depth.

   Coring Program: No cores are planned.

Testing Program: No tests are planned.

Stimulation Program: Perforate the Pictured Cliffs with 4 JSPF and fracture stimulate with a minimum of 30,000 Bbls of 20/40 mesh sand in either a 70 quality nitrogen foam system or a cross-linked gelled water system.

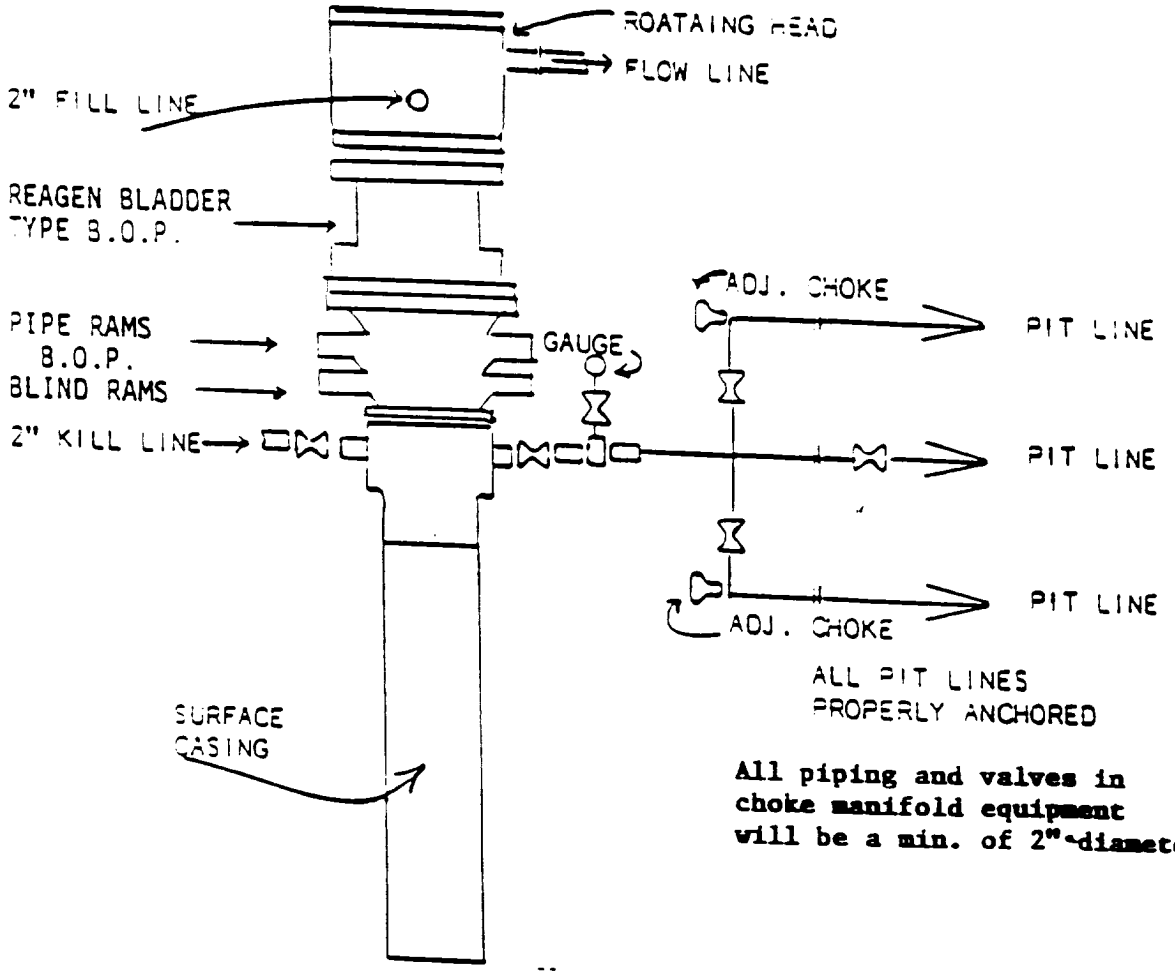
9. **Abnormal Pressure:** Although not expected, abnormal pressures are possible in the Farmington sands of the Kirtland formation.

Estimated Bottom Hole Pressure: 600 psi

10. **Anticipated Starting Date:** As soon as all required approvals are received.

Duration of Operation: It is estimated that a total of 4 days will be required for drilling operations and 5 days for completion operations.

CM SYSTEM



All piping and valves in choke manifold equipment will be a min. of 2"-diameter.