

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator BHP PETROLEUM (AMERICAS) INC.		Well API No. 30-045-28734
Address P.O. BOX 977 FARMINGTON, NM 87499		
Reason(s) for Filing (Check proper box) New Well ☒ ☐ Other (Please explain) Recompletion ☐ Oil ☐ Change in Transporter of: Change in Operator ☐ Casinghead Gas ☐ Dry Gas ☐ ☐ Condensate ☐		
If change of operator give name and address of previous operator		

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DIST. I

II. DESCRIPTION OF WELL AND LEASE

Lease Name GALLEGOS CANYON UNIT	Well No. 410	Pool Name, including Formation BASIN FRUITLAND COAL	Kind of Lease State, Federal or <u>Fee</u>	Lease No.
Location Unit Letter <u>K</u> : <u>2185</u> Feet From The <u>SOUTH</u> Line and <u>1825</u> Feet From The <u>WEST</u> Line Section <u>35</u> Township <u>29N</u> Range <u>12W</u> , <u>NMPM</u> <u>SAN JUAN</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
BHP PETROLEUM (AMERICAS) INC.	P.O. BOX 977 FARMINGTON, NM 87499					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?
					NO	
If this production is commingled with that from any other lease or pool, give commingling order number.						

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 10-15-92	Date Compl. Ready to Prod. 12-20-92	Total Depth 1512'	P.B.T.D. 1426'					
Elevations (DF, K&B, RT, GR, etc.) 5360' GR	Name of Producing Formation BASIN FRUITLAND COAL	Top Oil/Gas Pay 1314'	Tubing Depth 1377'					
Perforations 1314' 1326'			Depth Casing Shoe 1508'					

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE 8-3/4"	CASING & TUBING SIZE 7" 20#	DEPTH SET 143'	SACKS CEMENT 225 sx class "B" + add.
6-1/4"	4-1/2" 10.5#	1508'	210 sx 50-50 poz + add.
	2-3/8" 4.7#	1377'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL Test must be after recovery of total volume of tested oil and must be equal to or exceed top allowable for this depth or be for full 24 hours			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 500	Length of Test 24 hour	Bbls. Condensate/MMCF N/A	Gravity of Condensate N/A
Testing Method (pump back pr.) BACK PR.	Tubing Pressure (Shut-in) 345	Casing Pressure (Shut-in) 385	Choke Size 3/8"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

FRED LOWERY
Signature
FRED LOWERY OPERATIONS Supt.
Printed Name
02-22-93 Title
327-1639
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved MAY 14 1993

By [Signature]
SUPERVISOR DISTRICT #3
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 1111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.