Form 3169-3 (November 1983) (formerly 9-331C)

UNITED STATES

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.

Budget Bureau No. 1004-0136 Expires August 31, 1985

DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND STRIAL NO. BUREAU OF LAND MANAGEMENT 36-045-28 SF-080245 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DRILL 🗵 DEEPEN PLUG BACK b. TYPE OF WELL MULTIPLE ZONE SINGLE 8. FARM OR LEASE NAME WELL 2. NAME OF OPERATOR Federal 29-9-28 9. WELL NO. SG Interests I, Ltd. 3. ADDRESS OF OPERATOR 2 10. FIELD AND POOL, OR WILDCAT P.O. Box 421, Blanco, NM 87412-0421 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) Basin Fruitland At surface 11. SEC., T., R., M., OR BLK.
AND SUEVEY OR ARKA 1000' FSL, 810' FWL At proposed prod. zone Sec 28, T29N, R9W same 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12. COUNTY OR PARISH | 13. STATE approximately 3 miles southeast of Blanco San Juan 16. NO. OF ACRES IN LEASE 15. DISTANCE FROM PROPOSED 17. NO. OF ACRES ASSIGNED DISTANCE FROM FACTORS.
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig, unit line, if any) TO THIS WELL 810' 728.450 18. DISTANCE FROM PROPOSED LOCATION®
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 130' 2450' Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START* July 20 1 1992 Age This settles is subject to 5904 of Gird 5917 proceeding revise pursuant to 43 CFR 3165.3 PROPOSED CASING AND CEMENTING PROGRAM THERE TO REVENUE TO and appeal pursuant to 43 OPR 3165.4. QUANTITY OF CEMENT SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH 12-1/4" <u>8-</u>5/8" 24#. J-55 2501 200 sx Class B w/2% CaClo <u>7-7/8"</u> 5-1/2" 2450' 265 sx 65/35 Pozmix w/6% gel 15.5#. J-55 100 sx Class B neat tail SG Interests I, Ltd., proposes to drill a vertical well to develop the Basin Fruitland Coal formation at the above described site in accordance with the attached drilling and surface use programs. No application is being made for BLM road Right-Of-Way in conjunction with this APD due to the fact that all access roads are either on the lease or are County or State roads. aug 07 1992 OIL CON. DIV. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give the productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locally and measured and true vertical depths. Give blowout preventer program, if any. 24 Agent for SG Interests I, Ltd. SIGNED (This space for Federal or State office use) PERMIT NO. APPROVAL DATE TITLE APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions On Reverse Side

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

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48'

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION 92 JUL -6 PM 1: 33

019 FARMINGTON, N.M. DISTRICT II P.O. Drawer DD, Artesia, NM 88210 WELL LOCATION AND ACREAGE DEDICATION PLAT DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 All Distances must be from the outer boundaries of the section 6454 Operator FEDERAL 29-9-28 S G INTERESTS I, LTD. County Range Township Und Letter Section San Juan 9 W 29 N **NMPM** Actual Footage Location of Well: 810 West 1000 South feet from the line and feet from the Dedicated Acreage: Producing Formation Ground level Elev. Basin Fruitland Fruitland Coal 5904 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? If answer is "yes" type of consolidation Yes If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. 1980 2310 2640 OPERATOR CERTIFICATION I hereby certify that the informa 79.32cm S89°30'W contained herein in true and complete to best of my knowledge and belief. Signature Printed Name A. M. O'Hare President/Agent -AUG-07 1892 Company Maralex Resources. Inc., Agent for SGI I,I OIL CON. DIV Date SURVEYOR CERTIFICATIO I hereby certify that the well location: on this plat was plotted from field no actual surveys made by me or unde supervison, and that the same is tru correct to the best of my knowledge belief. 6-25-92 Date Surveyed William G. Ma Signature & Schi-off A./ Professional Surveyor Mahnke II 810' PROFESSIONAL

