Submit 5 Copies
Appropriate District Office
DISTRICT!
P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210	P.O. Box 200 Santa Fe, New Mexico	87504-2088		1	
DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410	THE TOP ALLOWARIE A	ND AUTHORIZATION			
	TO TRANSPORT OIL AND	Well	Well API No.		
Coperator T 1+d			30-045-2874	10	
SG Interests 1, Itu					
1.0.20	nco, NM 87412-0421	Other (Please explain)			
Reason(s) for Filing (Check proper box)	Change in Transporter of:				
New Well Oil	Dry Gas				
Recompletion Change in Operator Cassi	nghead Gas Condensate				
If change of operator give name					
II. DESCRIPTION OF WELL AND	LEASE	Kin	d of Lease	Lease No.	
r		land Coal	ok Federal orsbook	SF080245	
Federal 29-9-20		010	Feet From The	West Line	
Location M :	1000 Feet From The	ith Line and 810		County	
Unit Letter	29N Range 9W	, NMPM,	San Juan	County	
Section 20 Township					
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Or Condensate X Address (Give address to which approved copy of this form is to be sent)					
	or Condensate X	P. O. Box 159, Blo	JUMITETA'S TITE		
Cary-Williams Energy Co	or poracron		mud com of the lyrin	3 2 3 3 3 3 3 3 3 3 3 3	
A submitted Transporter of Casinghead	404	P. O. Box 4990, Fai	rmington, Mr Whea?	1 0/ 122	
El Paso Natural GAS Con	nit Sec. Twp. Rgc. Is	gas actually connected?	Approx	4-15-93	
If well produces out of liquids,	w 1 28 129N 19W				
If this production is commingled with that from	n any other lease or pool, give comminging	01001 111111111111111111111111111111111		ame Res'v Diff Res'v	
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deep	en Plug Back S	ime Kes v Pili i as	
Designate Type of Completion - (10" ""	X	P.B.T.D.		
	Date Compt. Ready to 11000	Total Depth 2411		2363'	
Date Spudded 8-21-92	3-13-93	Too Oil/Gas Pay	Tubing Depth	2270'	
Elevations (DF, RKB, RT, GR, ac.) 5904' GL, 5917' KB	Fruitland Coal	2136'	Depth Casing		
Perforations 2237-2254 21	Perivations 21.751 and 21.36'-21.52'				
2237 223 , , .	TUBING, CASING AND	DEPTH SET	S	ACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	267.76'	200 sx 0	lass B w/2% CaCl	
12 1/4"	8 5/8" 5 1/2"	2409'	300 sx 6	55/35 Poz w/6% gel Class B w/1% CF-	
7 7/8"	5 1/-/				
	J 1/2		+ 100 s2	7 Thrifty Lite	
	2 3/8"	2270'	+ 100 sz	7 Thrifty Lite	
V TEST DATA AND REQUES	2 3/8"	L	14 & 0.4	7 Thrifty Lite	
V. TEST DATA AND REQUES OIL WELL (Test must be after re	2 3/8" T FOR ALLOWABLE acovery of total volume of load oil and must	he equal to or exceed top allowable	14 & 0.4	7 Thrifty Lite	
V. TEST DATA AND REQUES OIL WELL (Test must be after re Duto Firm New Oil Run To Tank	2 3/8"	be equal to or exceed top allowable Producing Method (Flow, pump. §	e for this depth or be	Thrifty Lite	
OIL WELL (Test must be after re Duke First New Oil Russ To Tank	2 3/8" TFOR ALLOWABLE recovery of total volume of load oil and must Date of Test	he equal to or exceed top allowable	e for this depth or be sas lift, etc.)	MAR2 3 1993	
OIL WELL (Test must be after re	2 3/8" T FOR ALLOWABLE acovery of total volume of load oil and must	be equal to or exceed top allowable. Producing Method (Flow, pump. & Casing Pressure	e for this depth or be sas lift, etc.)	MAR2 3 1993	
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- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.