

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

SG Interests I, Ltd.

3. Address and Telephone No.

P. O. Box 421, Blanco, NM 87412-0421 (505) 325-5599

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

845' FSL & 845' FWL  
Section 29, T29N, R9W

5. Lease Designation and Serial No.  
SF-080245

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal 29-9-29 #2

9. API Well No.

30-045-28713

10. Field and Pool, or Exploratory Area

Basin-Fruitland Coal

11. County or Parish, State

San Juan County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection

Production Casing

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Production Casing: TD @ 2307' on 8-20-92

Hole Size: 7 7/8"

Casing: 54 Jts (2290') 5 1/2", 15.5#, J-55, LT&C Casing set @ 2302'.  
Guide Shoe @ 2302', Float Collar @ 2257', Centralizers @  
2281', 2237', 2156', 2072', 1988', 1913', 1829', 1774',  
1661', 1577', 1493', & 1409'.

Cement: 35 sx Scavenger Slurry, 303 sx 65/35 Poz Mix w/6%  
& 100 sx Class B Neat.

Bump Plug w/1250 psi.

Plug Down @ 12:40 AM on 8-20-92.

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct

Signed Carin A. Bary Title Agent (505) 325-5599

Date 8/24/92  
AUG 25 1992

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_  
Conditions of approval, if any:

FARMINGTON RESOURCE AREA

BY SW

NMOED