

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF080245																			
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -																			
2. NAME OF OPERATOR SG Interests I, Ltd.		7. UNIT AGREEMENT NAME -																			
3. ADDRESS OF OPERATOR P. O. Box 421, Blanco, NM 87412-0421 (505) 325-5599		8. FARM OR LEASE NAME Federal 29-9-29																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 845' FSL & 845' FWL (Unit Letter M) At top prod. interval reported below 845' FSL & 845' FWL At total depth 845' FSL & 845' FWL		9. WELL NO. 2																			
14. PERMIT NO. API # 30-045-28714		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal																			
15. DATE SPUDDED 8-18-92		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 29, T29N, R9W, NMPM																			
16. DATE T.D. REACHED 8-20-92		12. COUNTY OR PARISH San Juan																			
17. DATE COMPL. (Ready to prod.) 12-29-92		13. STATE NM																			
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5763' GL, 5776' KB		19. ELEV. CASINGHEAD 5763' 5758																			
20. TOTAL DEPTH, MD & TVD 2307'		21. PLUG BACK T.D., MD & TVD 2187'																			
22. IF MULTIPLE COMPL., HOW MANY* 1		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS -																			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD & T.D.)* 1973'-2121' Fruitland Coal		25. WAS DIRECTIONAL SURVEY MADE 93 Yes																			
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL, CCL, GR DIL/GR/FDC		27. WAS WELL CORED No																			
28. CASING RECORD (Report on all casing run in well) <table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT—PULLED</th></tr></thead><tbody><tr><td>8 5/8"</td><td>24#</td><td>266.47'</td><td>12 1/4"</td><td>200 sx Class B w/2% CaCl</td><td>56 SX</td></tr><tr><td>5 1/2"</td><td>15.5#</td><td>2302'</td><td>7 7/8"</td><td>35 sx Scavenger + 303 sx 65/35 Poz w/6% Gel + 100-sx Class B w/1% CF-14 & 0.4% Thrifty Lite</td><td>67 SX</td></tr></tbody></table>				CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT—PULLED	8 5/8"	24#	266.47'	12 1/4"	200 sx Class B w/2% CaCl	56 SX	5 1/2"	15.5#	2302'	7 7/8"	35 sx Scavenger + 303 sx 65/35 Poz w/6% Gel + 100-sx Class B w/1% CF-14 & 0.4% Thrifty Lite	67 SX
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) * SI - Waiting on PL Connection/Initial Potential Test - Will submit when well is tested.																					
35. LIST OF ATTACHMENTS C-102 Plat, Deviation Survey, Cement Reports																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.																					
SIGNED <u>Carrie A. Baze</u>		TITLE <u>Agent</u> (915) 694-6107																			
DATE <u>1/08/93</u>		BY <u>smr</u>																			

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCD

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1230'	1280'	Sand Stone			
Kirtland	1280'	1845'	Shale			
Fruitland	1845'	2146'	Shale, Coal, Sand Stone			
Pictured Cliffs	2146'	TD	Shale, Sand Stone			

38.

GEOLOGIC MARKERS